

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 063105
LEASE OR PERMIT TO PROSPECT 199

APR 6 1962

RECEIVED
O. C. C.
ARTESIA, OFFICE
UNITED STATES
DEPARTMENT OF THE INTERIOR

APR 4 1962 GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company J. J. Travis Address Box 873, Midland, Texas
 Lessor or Tract Sheldon Federal Lease Field Square Lake State New Mexico
 Well No. 3 Sec. 28 T 16S R 31E Meridian _____ County Sady
 Location 660 ft. (S) of N Line and 330 ft. (E) of W Line of Sec 28 Elevation 4000 DF
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ JJ/Trevi

Date ~~March 29, 1962~~-----

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 17, 1961 Finished drilling Nov. 2, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ~~3409~~ to ~~3415~~ No. 4, from _____ to _____
 No. 2, from ~~3489~~ to ~~3446~~ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	Spring.	495	Baker	none			Surface
9 1/2	25.3	8	1.8 in	362	1111		407	316	Completion

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	495	200	P & P	10.1	
5 1/2	3632	200	P & P	10.2	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3622 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19-----	Put to producing ----- March 20 -----, 19 62
The production for the first 24 hours was ----- 45 ----- barrels of fluid of which ----- 100 ----- % was oil; ----- 0 ----- %	
emulsion; ----- 0 ----- % water; and ----- 0 ----- % sediment.	Gravity, °Bé. ----- 35 Est. -----
If gas well, cu. ft. per 24 hours -----	Gallons gasoline per 1,000 cu. ft. of gas -----
Rock pressure, lbs. per sq. in. -----	

EMPLOYEES

-----, Driller -----, Driller
Pecos Drilling Co. -----, Driller
 -----, Driller -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	425	425	Lime & Salt
425	510	85	Anhydrite
510	1210	700	Salt & Anhydrite
1210	1850	640	Salt & Anhydrite Streaks
1850	2350	500	Anhydrite & Lime
2350	2760	410	Anhydrite
2760	2957	197	Lime & Anhydrite
2957	3381	424	Lime
3381	3409	228	Lime & Anhydrite
3409	3415	6	Sand
3415	3439	24	Anhydrite
3439	3446	6	Sand
3446	3560	114	Lime & Anhydrite
3560	3580	20	Sand
3580	3632	52	Lime and Anhydrite

FB021

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LOLYT LEE

[OVER]

LOEWY, LOZ

16-43094-3

FORMATION RECORD—Continued

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
320	300	20	Shale
300	280	20	Shale
280	260	20	Shale
260	240	20	Shale
240	220	20	Shale
220	200	20	Shale
200	180	20	Shale
180	160	20	Shale
160	140	20	Shale
140	120	20	Shale
120	100	20	Shale
100	80	20	Shale
80	60	20	Shale
60	40	20	Shale
40	20	20	Shale
20	0	20	Shale
FORMATION RECORD			
EMPLOYEES			
The production for the first 24 hours was 100 barrels of oil and 100 barrels of gas.			
It gas well, on 1st per 24 hours 100 barrels of oil and 100 barrels of gas.			
Back pressure, 1st per 24 hours 100 barrels of oil and 100 barrels of gas.			
TOOL USED			
Rotary tools were used from 100 feet to 320 feet and from 100 feet to 320 feet.			
SHOOTING RECORD			
Adapters—Material			
Leaving plug—Material			
MUDGING AND CEMENTING RECORD			
HISTORY OF OIL OR GAS WELL			

MEAM 0104

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or sealing.

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IMPORTANT WATER SANDS

No. 1, from	No. 1, from
No. 2, from	No. 2, from
No. 3, from	No. 3, from

Oil or Gas Sands or Zones

Completed drilling

The summary on this page is for the condition of the well at above date.

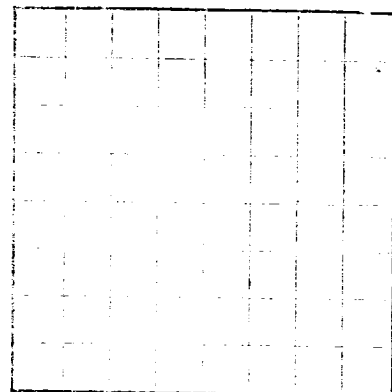
Date

Location

Well No.

Owner or Trust

Company



LOG OF OIL OR GAS WELL

APR 1 1932 GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

D. C. OFFICE

APR 6 1932

RECEIVED

Form 9-320

Please or permit to prospect

Special Notice

U. S. I and Office