

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
DD
Artesia, N.M.
LC-063105

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 28 T-16-S R-31-E 660' FNL & 330' FWL

RECEIVED

JUL 28 1995

OIL CON. DIV.

DIST. 2

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sheldon Fed #6

9. API Well No.

30-015-04901

10. Field and Pool, or Exploratory Area

Square Lake GB SA

11. County or Parish, State

Eddy, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Spot 14 sacks cement on top of CIBP 3300'
- Load hole with mud
- Perforate 5 1/2" casing at 1950' base of salt; squeeze with 35 sacks cement; wait on cement; did not tag any cement down to 2000'; spot 30 sacks cement at 1984'; wait on cement; Tag cement top at 1744'
- Perforate 5 1/2" casing at 8-5/8" shoe 545'; squeeze with 50 sacks cement; wait on cement; Tag cement top at 367'

Job completed 6-26-95.

Post FD-2
8-18-95
P.L.A.

Approved as to plugging of the well bond.
Quality under bond is retained until
surface restoration is completed.

I hereby certify that the foregoing is true and correct

Signed Jim H. H. H.

Title

Date 6-26-95

(This space for Federal or State office use)

Approved by David A. Glass

Title

PETROLEUM ENGINEER

Date JUL 26 1995

Conditions of approval, if any: