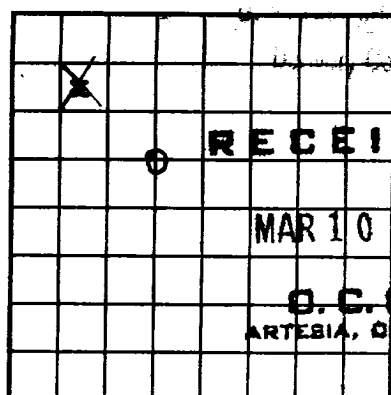
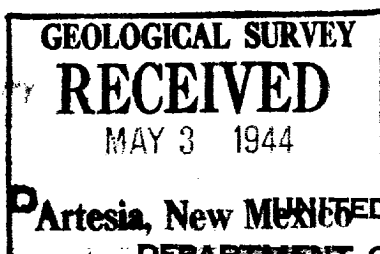
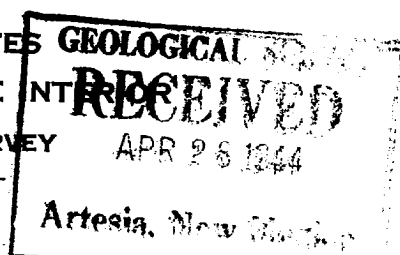




LOCATE WELL CORRECTLY



U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 060544
LEASE OR PERMIT TO PROSPECT



LOG OF OIL OR GAS WELL

Company Carper Drilling Company Address Artesia, New Mexico
Lessor or Tract Evarts - Grier #1 Field Square Lake State New Mexico
Well No. 1 Sec. 29 T16s R1E Meridian NMPM County Eddy
Location 1980 ft. XX S. of N Line and 1980 ft. EX E. of W Line of Sec. 29 Elevation 3926

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Kashner Kowles

Date	Title	Partner
April 27, 1944		

The summary on this page is for the condition of the well at above date.

Commenced drilling January 23, 1944 Finished drilling April 23 1944

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3234'** to **3240'** No. 4, from _____ to _____
 No. 2, from **3275'** to **3287'** No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2280' to 2295' No. 3, from _____ to _____
 No. 2, from 2580' to 2595' No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5 1/2"	14#	8	Bridgeport	3256#	Hall's	Onide			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 $\frac{1}{2}$ "	616'	50	Halliburton		Mudded
5 $\frac{7}{8}$ "	3056'	100	"		Circulated Mud

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3287 feet, and from _____ feet to _____ feet

DATES

-----**April 27**-----, 19**44** Put to producing -----**April 27**-----, 19**44**

The production for the first 24 hours was 250 barrels of fluid of which 100% was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____ **K. N. Stewart** _____, Driller
_____ **W. T. Albert** _____, Driller
_____ **M. A. Maps, Jr.** _____, Driller
_____ _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	25	25	Surface sand and caliche
25	415	390	Red Rock and Red Beds
415	465	50	Anhy. and Red Beds
465	538	73	Anhy.
538	595	57	Anhy. and Red Bed Streaks
595	1385	790	Salt
1385	1395	10	Gyp
1395	1580	185	Anhy. & Salt Streaks
1580	1720	140	Anhy.
1720	1750	30	Anhy. & Shale
1750	1795	45	Red Beds
1795	1825	30	Anhy. & Red Rock
1825	2050	225	Anhy. & Shale Streaks
2050	2580	530	Anhy.
2580	2613	33	Red Sand
2613	2995	382	Anhy. & Lime Shells
2995	3234	239	Brown Lime
3234	3240	6	Oil Sand
3240	3275	35	Brown Lime
3275	3287	12	Oil Sand

(OVER)

(OVER)

FORMATION RECORD—Continued

8-8748

FORMATION RECORD-Continued

9-4742

FROM-	TO-	TOTAL FEET	FORMATION
3276	3237	39	Oil Sand
3240	3275	35	Brown loam
3234	3240	6	Oil Sand
3206	3234	28	Brown loam
3213	3206	7	Arg. & lime shells
3260	3213	47	Red Sand
3280	3260	20	Arg.
3280	3280	0	Arg. & lime (green) s
1926	3280	1354	Arg. & lime (green) s
1796	1926	130	Arg. & lime (green) s
1750	1796	46	Red Sand
1750	1750	0	Arg. & lime (green) s
1750	1750	0	Arg. & lime (green) s
1500	1750	250	Arg. & lime (green) s
1385	1500	115	Arg. & lime (green) s
1305	1385	80	Self
1305	1305	0	Arg. & lime (green) s
636	1305	669	Arg. & lime (green) s
403	636	233	Arg.
416	403	13	Arg. and red beds
32	416	384	Arg. and red beds
0	32	32	Surface sand and shells

FORMATION RECORD

H. A. Nafsa, Jr., Driller	H. M. Stewart, Driller	EMPLOYEES
---------------------------	------------------------	-----------

Rock pressure, lbs. per sq. in. _____
If gas well, oil ft. per 24 hours _____
emulsion; _____
The production for the first 24 hours was _____
Gallons produced per 24 hours _____
Gallons produced per 1000 cu. ft. of gas _____
Gelling (G.G.) _____

DATES

Rotary tools were used from _____ to _____
Cable tools were used from _____ to _____
TOOLS USED _____

SHOOTING RECORD

Size	Shot used	Quantity	Depth, feet	Depth cleaned out
------	-----------	----------	-------------	-------------------

PLUGS AND ABUTTERS

Size	Length	Depth set
Abutters - 2 lateral		
Heavy plug - 7 lateral		

MUDDING AND CEMENTING RECORD

Size casing	Water set	Amount of cement	Method used	Depth of mud used
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HISTORY OF WELL OR CASING

It is of the greatest importance to have a complete history of the well, released state in detail the dates of recording, together with the reasons for the work and its results. If there are any changes made in the casing, size, date, and number of casing, they should be recorded in the casing, size, date, and number of casing. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Size casing	Weight per foot	Thread per inch	Amount of cement	Method used	Depth of mud used
-------------	-----------------	-----------------	------------------	-------------	-------------------

CASING RECORD

No. 1 from	No. 2 from	No. 3 from
3280'	3276'	
3280'	3276'	

IMPORTANT WATER SANDS

No. 1 from	No. 2 from	No. 3 from
3280'	3276'	
3280'	3276'	

OIL OR GAS SANDS OR ZONES

No. 1 from	No. 2 from	No. 3 from
3280'	3276'	
3280'	3276'	

Completed drilling _____
The summary on this page is for the condition of the well at the date _____
Date _____
Signed _____
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location _____
Well No. _____
Lessor or Tract _____
Company _____
LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

RECEIVED
MAY 1 1944
GEOLOGICAL SURVEY

U. S. LAND OFFICE
SERIAL NUMBER 080844
LEASE OR PERMIT TO PROSPECT

RECEIVED
MAR 10 1944
GEOLOGICAL SURVEY
ARTESIAN, OFFICE
O.C.C.