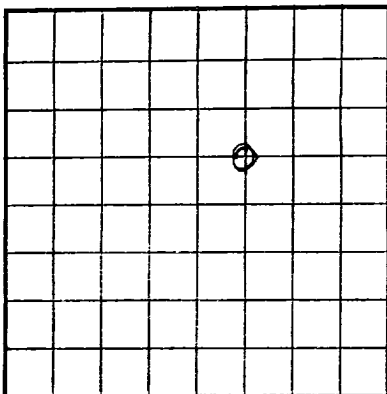


U. S. LAND OFFICE Las Cruces

SERIAL NUMBER060544

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

0-00
LOG OF OIL OR GAS WELL

Company Carnier Drilling Company, Inc. Address Artesia
Lessor or Tract Evarta-Urien #2 Field Square Lake State New Mexico
Well No. 2 Sec. 29 T. 16 R. 31 Meridian 100W County Sandoval
Location 1940 {N.} of N Line and 1280 ft. {E.} of W Line of sec. 29 Elevation 3952
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. Marshall Rowley

Date June 9, 1950 Title Vice-President

The summary on this page is for the condition of the well at above date.

Commenced ~~drilling~~ ^{deepening} 5-10, 1950. Finished ~~drilling~~ ^{deepening} 5-29, 1950.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3462 to 3478 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	20'	Nitro	50	5-31-50	3462-52	3482

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 3390 feet to 3482 feet, and from _____ feet to _____ feet

DATES

Put to producing June 6, 1950.

The production for the first 24 hours was 43 barrels of fluid of which 10 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____ Diamond _____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Drillers' Report:			
3390	3462	72	Line
3462	3478	16	Sand
3478	3482	4	Line
See attached sample analysis by S. E. Kinney and J. R. Lamb			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOS OF OIL OR GAS WELLS

[illegible]

TOOKEN, MELT, JOHNSON

The information given hereon is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location _____ ft. $\frac{N}{S}$ of _____ line and _____ ft. $\frac{E}{W}$ of _____ line of _____
Well No. _____ Sec. _____ T. _____ R. _____ S. _____
Lessor or Trust _____
County _____ State _____

Company _____

get out and out of the house

Commenced filing _____
The summary on this page is for the condition of the roll at above date.

SEMON NO 2042 2AL NO 150

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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[illegible]