

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 060543

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bruning

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Square Lake-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit G, Sec. 29-16S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P&A	RECEIVED BY
2. NAME OF OPERATOR Yates Petroleum Corporation	FEB 24 1987
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210	O. C. D. ARTESIA OFFICE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FEL, Sec. 29-T16S-R31E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3952' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well as follows:

POH. Laid down tubing and packer. Pick up tubing and RIH. Tagged up at 3384'. Spot 30 sacks cement. WOC. Tagged plug at 2550'. Pressure test bottom hole to 500 psi, slight bleed off. Spot 14 sacks cement on top of plug. Perforated 4 shots at 1700'. Spot 60 sacks cement with 2% CaCl₂ at 1700'. Squeeze into formation at 700 psi. WOC. Pressure test plug to 1500 psi, held. Tagged plug at 1450'. Perforate 590'. Squeeze with 100 sacks cement. WOC. Tagged cement 475'. Perforated at 50'. Squeezed with 65 sacks cement. Brought cement to surface behind 8-5/8" and 5-1/2" casing. Cleaned location. BLM order to circulate cement behind 8-5/8" and 5-1/2" to surface. Plugging completed 2-12-87.

18. I hereby certify that the foregoing is true and correct

SIGNED *Antonia Dordick*

TITLE Production Supervisor

DATE 2-13-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Post #0-2
2-22-87
P&A