

(November 1983)
Form 3160-5

UNITED STATES

SUBMIT IN TRIPlicate
(Other instructions on reverse side)Form approved.
Bureau No. 1004-0135
Expires August 31, 1985RECEIVED BY DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCT 2 1985
SUMMARY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
O.C.D. Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ ARTESIA OFFICE
WELL ☐ WELL ☐ OTHER ☐ WIW

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FNL & 1980 FEL, Sec. 29-T16S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3952' DF

12. COUNT
Eddy13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Bradenhead test, repair well ☒

(Note: Report results of multiple completion or Recompletion Report)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐completion on Well ☐and Log form.) ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-11-85. Changed 5-1/2" bradenhead and test casing to 300#. Leaked to 100 in 2 minutes. Witnessed by BLM, but would not be accepted. Found hole between 1857' and 1888'. Found small leak approximately 300'.

9-12-85. Isolated leak in top between 407-439'. Used backhoe and dug down to 8-5/8" bradenhead. Added 6'8" of 8-5/8" casing to bring 8-5/8" to ground level.

9-13-85. Casing stuck at 489'. Backed off at 484'. Pulled and replaced jts 5-1/2" casing. Tested casing 3010-2400' to 500#, OK. Squeezed hole between 1857-1888' w/ 100 sx Cl "C" + 3% CaCl2 to 800#.

9-16-85. Drilled cement from 1740-1852'. Had water flow after drilling cement.

9-17-85. Resqueezed hole between 1857' and 1888' to 1500# w/500 gals Flowcheck 21 and 100 sx Type H w/4% CaCl2.

9-18-85. Drilled cement from 1760-1888'. Tested to 500# for 10 minutes, OK. PU 5-1/2" plastic coated production packer on 99 jts 2-3/8" plastic coated tubing. Bottom of packer at 3074'.

9-19-85. Displaced annulus with 58 bbls fresh water. Packer at 3074'. Tested casing to 500# for 15 minutes. OK. Installed injection equipment and returned well to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 9-25-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 1 1985

*See Instructions on Reverse Side