

REQUEST FOR (OIL) - (GAS) ALLOWABLE IN 8 1962 New Well  
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

June 6, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Newmont Oil Company IN Fidel A, Well No. 3, in NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

B 29, Sec. 29, T 16S, R 31E, NMPM, Square Lake Pool

Unit Letter

Eddy

County. Date Spudded 3-19-62 Date Drilling Completed 5-8-62

Elevation 3953 Total Depth 3509 PBD

Top Oil/Gas Pay 3466-89 Name of Prod. Form. Lovington

PRODUCING INTERVAL -

Perforations 3466-3489

Open Hole 3466-3489 Depth 3466 Casing Shoe 3466 Depth 3466 Tubing 3466

OIL WELL TEST -

Natural Prod. Test: 80 bbls. oil, -0- bbls water in 24 hrs, 0 min. Choke 2 1/2 Size 2 1/2

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 80 bbls. oil, -0- bbls water in 24 hrs, 0 min. 2 1/2 Size 2 1/2

GAS WELL TEST -

Natural Prod. Test: 20000 MCF/Day; Hours flowed 27 Choke Size 20-40

Method of Testing (pitot, back pressure, etc.): 20000

Test After Acid or Fracture Treatment: 20000 MCF/Day; Hours flowed 27

Choke Size 20-40 Method of Testing: 20000

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20000 gallons water 27,000 # 20-40 sand

Casing 20000 Tubing 27,000 Date first new May 24, 1962  
 Press. 20000 Press. 27,000 oil run to tanks

Oil Transporter Continental Pipe Line

Gas Transporter Continental Pipe Line

Remarks: Ran 320' of 8 5/8" casing and attached to old 8 5/8" casing which was set at 690 with Bowen casing patch. Ran 1450' of 5 1/2" casing and attach to old casing with Bowen casing patch. Original casing set at 3260. Ran 350' of 4" liner from 3160 to 3510 and cemented with 35 sacks.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 9 1962, 19

Newmont Oil Company  
 (Company or Operator)

ORIGINAL SIGNED BY

By: H. J. LEDBETTER  
 (Signature)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title Superintendent

Send Communications regarding well to:

Title OIL AND GAS INSPECTOR

Name Newmont Oil Company

Address 300 Booker Building

OIL CONSERVATION COMMISSION	
OFFICE	5
FILE	2
DATE	1/1
STATE	
U. S. S.	
TRANS	
FILE	
BUREAU OF	

COPIES RECEIVED		6
DISTRIBUTION		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		2

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Newmont Oil Company</b>				Lease <b>J.N. Fidel A</b>		Well No. <b>3</b>	
Unit Letter <b>B</b>	Section <b>29</b>	Township <b>16</b>	Range <b>31</b>	County <b>Eddy</b>			
Pool <b>Square Lake</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>B</b>	Section <b>29</b>	Township <b>16</b>	Range <b>31</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Continental Pipeline</b>				Address (give address to which approved copy of this form is to be sent) <b>Artesia, New Mexico</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Phillips Petroleum</b>			Date Connected	Address (give address to which approved copy of this form is to be sent) <b>Bartlesville, Oklahoma</b>			

**RECEIVED**

If gas is not being sold, give reasons and also explain its present disposition:

**JUN 8 1962**

**O. C. C.**  
**ARTESIA, OFFICE**

**REASON(S) FOR FILING (please check proper box)**

New Well ..... <input checked="" type="checkbox"/>	Change in Ownership ..... <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil ..... <input type="checkbox"/> Dry Gas ..... <input type="checkbox"/>	
Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>	

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this 6 day of June, 19 62.

OIL CONSERVATION COMMISSION		By <b>ORIGINAL SIGNED BY</b> <b>H. J. LEDBETTER</b>
Approved by <b>M. L. Armstrong</b>		Title <b>Superintendent</b>
Title <b>OIL AND GAS INSPECTOR</b>		Company <b>Newmont Oil Company</b>
Date <b>JUN 6 1962</b>		Address <b>Artesia, New Mexico</b>