HO. OF COPIES RECEIVED			5	
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SANTA FE		1		
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IRANSPORTER	OIL	1		
	GAS			
OPERATOR		_		
PRORATION OFFICE			1	

6-27-69

(Date)

## NEW MEXICO OIL CONSERVATION COMMIL ... 3N REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

	FILE / _	AUTHORIZATION TO TRAN	AND ASPORT OIL AND NATURAL G	RECEIVED	
}	LAND OFFICE	AUTHORIZATION TO TRAIN	101 011 012 7419 11110111 2		
	TRANSPORTER GAS			Jul 3 0 1969	
1.	PRORATION OFFICE			MATERIA DE LA COMPANIA DEL COMPANIA DE LA COMPANIA DEL COMPANIA DE LA COMPANIA DE	
-	Operator Newmont Oil Company				
	Address				
P. 0. 1305, Artesia, New Mexico 88210  Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of: Oil XX Dry Gas			
	Recompletion Change in Ownership	Casinghead Gas Condens	sate		
	If change of ownership give name and address of previous owner				
u.	DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including For	Mind of Lease	Lease No.	
<u>.</u>	N. Fidel A	3 Square Lake G	Santa Fadaral	or Fee Fed. LC-060971	
_,	Location B 660	Feet From The North Line	1980 Feet From T	he East	
	Unit Letter;	169 - 3	31E , NMPM,	Eddy County	
	Line of Section 29 Town	nship 103 Range	, MMPM,	E	
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)	
	Navaio Refining Co., F	Pipeline Division	North Freeman, Artesia Address (Give address to which approv	New Mexico	
	Name of Authorized Transporter of Cas	Inghead Gas Of Dry Gas C			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. B 29 16S 31E	Is gas actually connected? Whe	n 	
	give location of tanks.  If this production is commingled wit.	h that from any other lease or pool, g	NO give commingling order numbers		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n - (X)    Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	·		Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPIRSE	7.7	
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF	
		<u></u>		,	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)		APPROVED JUL 2 1969 , 19			
		BY W. C. Losses			
		This form is to be filed in compliance with RULE 1104.			
					well, this form must be accompa
		Division Superintendent (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.