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DISTRIBUTION	
SANTA FE	<b>1</b>
FILE	<b>1</b>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL <b>3</b>
PRORATION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

JAN 29 1963

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico  
(Place)

23 Jan 63  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Newmont Oil Company

(Company or Operator)

JN Fidel A  
(Lease)

Well No. 4, in NE 1/4, NE 1/4,

A  
Unit Letter

Sec 29

T 16S

R 31E

NMPM,

Square Lake

Pool

Eddy

County. Date Spudded 9-29-62

Date Drilling Completed 10-22-62

Please indicate location:

Elevation 3972

Total Depth 3563 PBTD

Top Oil/Gas Pay 3512

Name of Prod. Form. Loos Hills

PRODUCING INTERVAL -

Perforations 3311-15, 3354-62, 3390-94, 3502-14

Open Hole Depth Casing Shoe Depth Tubing 3240

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 bbls. oil, 10 bbls water in 24 hrs, min. Size Choke Pumping

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 45M gallons oil 39M sand

Casing Press. Tubing Press. Date first new oil run to tanks January 10, 1963

Oil Transporter Continental Pipe Line

Gas Transporter

810 FNL & 990 FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	89	
5 1/2	1788	
4	310	100
2"	3240	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 29 1963, 19

Newmont Oil Company

(Company or Operator)

ORIGINAL SIGNED BY

H. J. LEDBETTER

By: (Signature)

Title Superintendent  
Send Communications regarding well to:

Name Newmont Oil Company

Address Artesia, New Mexico

OIL CONSERVATION COMMISSION

By:

M. L. Armstrong

Title

<b>NUMBER OF COPIES RECEIVED</b> 6		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> SANTA FE, NEW MEXICO		<b>FORM C-110</b> (Rev. 7-60)	
<b>DISTRIBUTION</b>		<b>CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS</b>			
<b>FILE</b>		<b>FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE</b>			
<b>U.S.G.S.</b>		<b>TRANSPORTER</b>		<b>OIL</b>	<b>WELL NO.</b>
<b>LAND OFFICE</b>		<b>OPERATOR</b>		<b>GAS</b>	<b>4</b>
<b>PRORATION OFFICE</b>		<b>Company or Operator</b>		<b>Lease</b>	
<b>OPERATOR</b>		<b>Newmont Oil Company</b>		<b>JN Fidel A</b>	
<b>Unit Letter</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>County</b>	
<b>A</b>	<b>29</b>	<b>16S</b>	<b>31E</b>	<b>Eddy</b>	
<b>Pool</b>				<b>Kind of Lease (State, Fed, Fee)</b>	
<b>Square Lake</b>				<b>State</b>	
<b>If well produces oil or condensate give location of tanks</b>		<b>Unit Letter</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>
		<b>B</b>	<b>29</b>	<b>16S</b>	<b>31E</b>
<b>Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/></b>			<b>Address (give address to which approved copy of this form is to be sent)</b>		
<b>Continental Pipe Line</b>			<b>Artesia, New Mexico</b>		
<b>Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></b>					
<b>Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/></b>		<b>Date Connected</b>	<b>Address (give address to which approved copy of this form is to be sent)</b>		
<b>Phillips Petroleum Co.</b>			<b>Bartlesville, Okla.</b>		
<b>If gas is not being sold, give reasons and also explain its present disposition:</b>					
<b>REASON(S) FOR FILING (please check proper box)</b>					
<b>New Well</b> <input checked="" type="checkbox"/>			<b>Change in Ownership</b> <input type="checkbox"/>		
<b>Change in Transporter (check one)</b>			<b>Other (explain below)</b>		
<b>Oil</b> <input type="checkbox"/> <b>Dry Gas</b> <input type="checkbox"/>					
<b>Casing head gas</b> <input type="checkbox"/> <b>Condensate</b> <input type="checkbox"/>					
<b>RECEIVED</b> <b>JAN 26 1963</b> <b>O. C. C.</b> <b>ARTESIA, NEW MEXICO</b>					
<b>Remarks</b>					
<b>The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.</b>					
<b>Executed this the 23 day of January, 1963.</b>					
<b>OIL CONSERVATION COMMISSION</b>			<b>By</b>		
<b>Approved by</b>			<b>ORIGINAL SIGNED BY</b>		
<b>ML Armstrong</b>			<b>H. J. LEDBETTER</b>		
<b>Title</b>			<b>Title</b>		
<b>MANAGER</b>			<b>Superintendent</b>		
<b>Date</b>			<b>Company</b>		
<b>JAN 26 1963</b>			<b>Newmont Oil Company</b>		
			<b>Address</b>		
			<b>Artesia, New Mexico</b>		