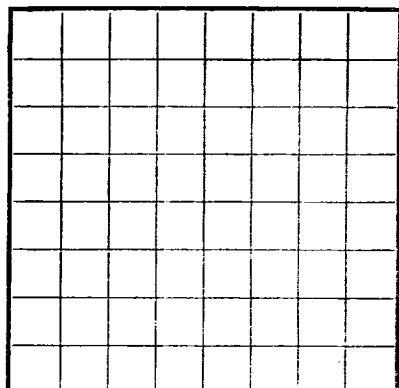


U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

RECEIVED

UNITED STATES

JUL 12 1961

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

JUL 13 1961

O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company Monument Oil Company Address Artesia, New Mexico
Lessor or Tract Carpenter 20 Field Square Lake State New Mexico
Well No. 3 Sec 29 T 14S R. 31E Meridian N1E1 County Elddy
Location 1900 ft. N of 8 Line and 1800 ft. E of 8 Line of Sec. 29 Elevation 3952
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Herman J. ReddickDate 10 July 1961Title Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 2 June, 19 61 Finished drilling 12 June, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3478 to 3502 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7 1/2"	705	100	PLG	200	PLG				
6 1/2"	352	200	PLG		PLG				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 1/2"	705	100	PLG		
6 1/2"	352	200	PLG		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 19 61 Put to producing _____ 19 61
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 27
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	260	260	Red Red-Shells
260	535	275	Red Red
535	705	170	Asht and shells
705	715	10	Asht and shells
715	1110	395	Salt and shells
1110	1758	648	Salt and shells
1758	2223	465	Salt and shells
2223	2577	354	Salt and shells
2577	2695	118	Asht
2695	2709	14	Asht
2709	2783	74	Asht
2783	2846	63	Asht
2846	3060	214	Asht and shells
3060	3111	51	Asht and shells
3111	3181	70	Asht and shells
3181	3316	135	Asht and shells
3316	3360	44	Asht and shells
3360	3409	49	Asht and shells
3409	3442	33	Asht and shells
3442	3480	38	Asht and shells
3480	3493	13	Asht and shells
3493	3525	32	Asht and shells

FORMATION RECORD—CONTINUED

