District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico

ergy, Minerals & Natural Resources

Form C-104 cM Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

rict IV	s Rd., Aztec,								L AM	IENDED REPOI
) South Pacl	heco, Santa F	e, NM 87505	COD AT	OWARIE	E AND ALL	THORIZA	TION	TO TRANS	PORT	
	KE	QUEST	Operator na	me and Address	ANDAO	THORAL			OGKIIII	
			GP II Er	ergy, Inc.		j			008359 R - 11435 Reason for Filing Code	
				x 50682				in Property Name 1/1/2000		
		 _	Midland 1	Texas 79710	5 Pool !	Na ne				4 Pool Code
0 – 015-	\P1 Number 04914		Square Lake Grayburg San Andres * Property Name					57570		
	roperty Code							Old: 3		Well Number
25594			Formerly: New Name:	Carper G North Squa	re Lake Unit	it			New: 60	
10	Surface L	ocation				<u></u>		In	Enst/West line	County
r lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/Sou		Feet from the		Eddy
J	29	16S	31E	<u> </u>	1980	FS	<u>SL</u>	1880	FEL	
11	Bottom I	lole Locat		1	Feet from the	North/So	oth line	Feet from the	East/West line	County
or lot no.	Section	Township	Range	Lot Idn	Feet Hom the	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Lse Code		l ng Method Cod P	le 14 Gns	Connection Date	15 C-129 I	Permit Number		C-129 Effective D	rate 17	C-129 Expiration Date
F Oil an		ansporters			.,l					
ransporter			Transporter !		2	"FOD	21 O/G		2 POD ULSTR and Descrip	
			and Address					UL: "J", Sec: 29, T16S, R3		
01569	P	avajo Re O Box 15	59	Co 210	27	71.2010	0	UL: "J"	, Sec: Z	9, 1165, K3.
Artesia, NM 88210						728263037			93037	
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/ Drod	uced Wat									
7. Flou		er			24.5		41 1)	Description		
	POD	er			24 p	OD ULSTR Loc	ation and l	Description		
. Well (Pop Completi	on Data						Description		³⁶ DHC, MC
. Well (POD	on Data	Ready Date		24 p	OD ULSTR Loc		Description 27 Perform		
. Well (Completional Date	on Data		D ² Casing & Tubi	D TD	28 P		2º Perfor	ations	
. Well (Pop Completi	on Data		⁵² Casing & Tubi	D TD	28 P	втр	2º Perfor	ations	²⁸ DHC, MC
. Well (Completional Date	on Data		⁵² Casing & Tubi	D TD	28 P	втр	2º Perfor	ations	³⁸ DHC, MC
. Well (Completional Date	on Data		³² Casing & Tubin	D TD	28 P	втр	2º Perfor	ations	³⁸ DHC, MC
. Well (Completion of the Completion o	on Data		⁵² Casing & Tubi	D TD	21 p)	BTD 33 Depth S	2º Perfor	ations	²⁶ DHC, MC Sacks Cement
. Well (Completional Date	on Data			D TD	28 P	BTD 33 Depth S	2º Perfor	ations	³⁸ DHC, MC
. Well (23 Sp 71. Well 23 Date	Completional Date "Hole Size	on Data 26 ta 36 Gas 1		11,4	27 TD	Test I	BTD Depth 5 Depth 5	2* Performing Tbg. 1	ressure	¹⁶ DHC, MC Sacks Cement ⁴⁶ Csg. Pressure ⁴⁶ Test Method
. Well (Completic and Date "Hole Size I Test Date New Oil	on Data 26 1a 34 Gas 1	Delivery Date 42 Oil	sion have been cor	12 TD ng Size Test Date Water mplied with and	Test I	BTD Depth 5 Depth 5	2º Performiet	ressure	²⁶ DHC, MC Sacks Cement 46 Csg. Pressure 46 Test Method
Well (23 Sp 71. Well 35 Date 11 Ch	Completic Completic POD Completic I Hole Size I Test Da e New Oil chake Size ratify that the rul mation given ab	ta as of the Oit Corove is true and or	Delivery Date 42 Oil Inservation Divionplete to the	11,4	27 (TD) ng Size l'est Date Water nplied with and dge and belief.	Test I	BTD Depth 5 Depth 5	2* Performing Tbg. 1	ressure	²⁶ DHC, MC Sacks Cement 46 Csg. Pressure 46 Test Method
. Well (23 Sp 71. Well 35 Date 41 Ch 7 I hereby cerhat the inform	Completic Completic POD Completic I Hole Size I Test Da e New Oil chake Size ratify that the rul mation given ab	on Data 26 1a 34 Gas 1	Delivery Date 42 Oil Inservation Divionplete to the	sion have been cor	12 TD ng Size Test Date Water mplied with and dge and belief.	Test I 44 C	BTD 33 Depth 5 24 mgth 25 OIL C	"Tbg. 1	Pressure OF	DHC, MC Sacks Cement Csg. Pressure Test Method
. Well (23 Sp 7. Well 33 Date 41 Ch 7 I hereby certhat the inform Signature:	Completic Completic POD Completic I Hole Size I Test Da e New Oil chake Size ratify that the rul mation given ab	ta as of the Oil Corove is true and on Mathematical Corovers of the Oil Corovers of	Delivery Date 42 Oil Inservation Divionplete to the	sion have been cor	ist Date Test Date Water Inplied with and dige and belief.	Test I 44 C	Depth S Pength as OIL C	2* Performing Tbg. 1	Pressure OF TION DIV	DHC, MC Sacks Cement Csg. Pressure Test Method
7. Well (23 Sp 7. Well 33 Date 41 Ch 24 Thereby cere that the inform Signature:	Completic and Date 11 Hole Size 1 Test Date New Oil Thoke Size 1 Tity that the rule mation given ab 1 Correct Correct P.	ta as of the Oil Corove is true and on Mathematical Corovers of the Oil Corovers of	Delivery Date 42 Oil Inservation Divionplete to the	sion have been cor	ist Date Test Date Water Inplied with and dige and belief.	Test I 44 C	Depth S Pength as OIL C	"Tbg. 1 ONSERVA" SIGNED BY	Pressure OF TION DIV	DHC, MC Sacks Cement Csg. Pressure Test Method
7. Well (23 Sp 71. Well 33 Date 41 Ch 12 I hereby certhat the inform	Completic and Date 1 Hole Size 1 Test Date Rew Oil make Size Trify that the rul mation given ab E. George P. dent	ta as of the Oil Corove is true and on Mathematical Corovers of the Oil Corovers of	Delivery Date 42 Oil Asservation Division Divi	sion have been cor	"Yater "Water "plied with and dge and belief. A	Test I 44 C	Depth S Pength as OIL C	"Tbg. 1 ONSERVA"	Pressure OF TION DIV	24 DHC, MC Sacks Cement 46 Csg. Pressure 48 Test Method