NO. OF COPIES RECEIVED			ن	
DISTRIBUTION				
SANTA FE				
FILE			• "	
U.S.G.S.		<u> </u>		
LAND OFFICE			<u> </u>	
TRANSPORTER	OIL			
	GAS	<u> </u>		
OPERATOR				
PROBATION OFFICE				

6-27-69

(Date)

## NEW MEXICO OIL CONSERVATION COMMILLION

Form C-104

	SANTA FE		OR ALLOWABLE	Supersedes Old G-104 and G-110 Effective 1-1-65		
	FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
}	U.S.G.S.	AUTHORIZATION TO TRAIN				
	OIL					
	TRANSPORTER GAS		(+)			
	OPERATOR			f		
I.	PRORATION OFFICE Operator			ASSESSMENT CONTROL		
	Newmont Oil Comp	oany /				
	Address			•		
	P. 0. 1305, Arte	esia, New Mexico 88210	Other (Please explain)			
	Reason(s) for filing (Check proper box)	Change in Transporter of:				
	New Well	Oil XX Dry Gas				
	Change in Ownership	Casinghead Gas Condens	ate			
	Company of the page of the pag					
	If change of ownership give name and address of previous owner					
**	DESCRIPTION OF WELL AND L	EASE	Life and the	gse Lease No.		
11.	Lease Name	Well Mo. Poor legine, mercent	Compa Factor	eral or Fee Fed. NM+081310		
	Carper "G"	4 Square Lake 0	SA. States			
	Location	O Table S Line	grd 550 Feet Fro	m The		
	Unit Letter P; 55	Feet From The Line	and			
	Line of Section 29 Tow	nship 16S Range	31E , NMPM,	Eddy County		
		THE SAME AND MARKING AT CAS	•			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS  Or Condensate	Address (Give address to which app	proved copy of this form is to be sent)		
	Hayaia Pafining Co. 1	Pine <b>L</b> ine Division	North Freeman, Artes	ia, New Mexico		
	Name of Authorized Transporter of Cas.	app vid app or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)		
	· · · · · · · · · · · · · · · · · · ·	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   J   29   165   31E	No.			
	Give location of talled	h that from any other lease or pool,	give commingling order number:			
IV.	. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completion					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/ 045 7 47			
	Perforations	1		Depth Casing Shoe		
		TUBING, CASING, AND CEMENTING RECORD				
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING 3121				
		OD ATT OWART I	fter recovery of total volume of load	oil and must be equal to or exceed top allow		
V	TEST DATA AND REQUEST F	OK ALLOWABLE (1 est must be a able for this de	pth or be for juil 24 nours,			
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	Fantid Lianama		0		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Agend Lines for and			
		ICE	OIL CONSE	RVATION COMMISSION		
V	VI. CERTIFICATE OF COMPLIANCE		JUL 2 1969			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett				
					Division Superintendent  (Title)	
	well, this form must be accompanied by a the RULE 111.					
	Att sections of this form must be filled out completely to all					
	able on new and recompleted wells.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or which change of condition.

Separate Forms C-104 must such pool in multiply completed wells.