

N. M. O. C. G. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIP
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-040723

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

East Square Lake

8. FARM OR LEASE NAME

Texas Trading "A"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

East Square Lake

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29 - 16S - 31E - 10PM

12. COUNTY OR PARISH

Elddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ **XX** GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Newmont Oil Company ✓
3. ADDRESS OF OPERATOR
Room 303, First National Bank Building, Artesia, New Mexico
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL and 660' FWL of Section 29; T-16-S, R-31-E
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RECEIVED

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

JUL 22 1966
ARTESIA OFFICE
(Other)PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANSWATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)REPAIRING WELL
ALTERING CASING
ABANDONMENT*(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-13-66 Clean out to 3395' and return well to production.

5-15-66 Dump 750 gallons Kerosene mixed w/5 gallons Hy flo and 5 gallons Parachek-L down casing.

5-17-66 Repeat 5-15-66 treatment.

5-18-66 Dump 500 gallons FE acid down casing and circulate.

5-21-66 Dump 1500 gallons Gypsol followed by 24 bbls. oil and circulate with well pump for 72 hours.

Production increased from 13 BOPD and 83 BWPD to 15 BOPD and 84 BWPD.

RECEIVED
JUL 21 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY
H. J. LEDBETTER

TITLE Division Superintendent

DATE July 20, 1966

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE JUL 21 1966

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.