rom 3160-5	UN TO STATES NM	ONT A SUBMIT IN TRIPLET	Form approved. Budget Bureau No. 1004-0135 C Expires August 31, 1985	
	UN D STATES MA RTMENT OF THE INDEE	OIL (Other Contractions The SUBMIT IN TRIPICIONS TO CONTRACT TO THE SUBMIT OF THE SUBM	5. LEASE DESIGNATION AND SERIAL NO.	
BU:	REAU OF LAND MANAGEME	ANTA, NM RE210	LC 0 60623 060723	
	IOTICES AND REPORTS		6. IF INDIAN, ALLOTTRE OR TRIBE NAME	
(Do not use this form for p Use "AP)	proposals to drill or to deepen or pl PLICATION FOR PERMIT—" for su	is backRECENVEDeBYoir.	7. UNIT AGREEMENT NAME	
01L GAB	WIW	OCT 151985	(. UNIT AUGUSTIANT MARE	
WELL WELL OTHER WIN		O. C. D	8. FARM OR LEASE NAME	
Yates Petroleum (Corporation 🗸	ARTESIA, OFFICE	Texas Trading A	
ADDRESS OF OPERATOR	Artesia, NM 88210	ARTESIA, OFFICE	9. WBLL RO. 4	
207 South 4th St.	tion clearly and in accordance with a	any State requirements.*	10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.)			Square Lake-G-SA	
1880 FSL	& 1980 FWL, Sec. 29-1	216S-R31E	11. BEC., T., R., M., OR BLK. AND SURVEY OR AREA	
			Unit K, Sec. 29-165-31E	
	15. ELEVATIONS (Show whethe	r DF. BT. GR. etc.)	12. COUNTY OF PARISH 13. STATE	
. PERMIT NO.	3924.3'		Eddy NM	
			Other Data	
Check	k Appropriate Box to Indicate	e Nature of Notice, Report, or	T Other Data	
NOTICE OF	INTENTION TO:	BUBS		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	ALTERING CASING	
PRACTUBE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT		
SHOOT OB ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING		
REPAIR WELL	CHANGE PLANS	(Other)	alts of multiple completion on Well apletion Report and Log form.)	
top 2' of 5-1/2"	casing and 5½x2-3/8 Return well to injec	ing unit. Dig out wel Larkin head. Pressure tion.	e tested 5-1/2" casing	
	ACCEPTED	FOR RECORD		
		hud		
	OCT :	1 1 1985		
	CARLSBAD.	NEW WEXICO		
0				
8. I hereby certify that the foreg	oing is true and correct	Production Supervisor	DATE 10-7-85	
SIGNOG Landa				
(This space for Federal or Sta			ጉልጥዊ	
APPROVED BY CONDITIONS OF APPROVAL	, IF ANY :		DATE	
Like A	State	tions on Reverse Side	e to any department or agency of the	
Title 18 U.S.C. Section 100, United States any false, fictit:	State makes it a crime for any person ious or fraudulent statements or	knowingly and willfully to mak representations as to any matte	e to any department or agency of the er within its jurisdiction.	

GTATE OF NEW MEXICO	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78	
	4, 0, 103 SANTA FE, NEW	X 2068		
U 8.U.8.	REQUEST FOR		RECEIVED BY	
TRANSPORTER DIL	47	-		
CPENATOR V PROBATION OFFICE			MAR 0.6.1984	
Yates Petroleum Cor	poration V		O. C. D. ARTESIA, OFFICE	
207 S. 4th St., Art	esia, NM 88210	·····		
Reason(s) for filing (Check proper) New Well	box) Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Ga Casinghead Gas Conder			
Change in Ownership XX		· · · ·		
If change of ownership give nam and address of previous owner _	Newmont Oil Company PO E	<u>Box 1305 Artesia, NM 8</u>	8210	
DESCRIPTION OF WELL AN	VD LEASE Well No. Pool Name, Including F	ormation Kind of Lea	TC 060723 1	
Texas Trading "A"	4 Square Lake G	Contraction Contraction	rol of Fee Federal	
Unit Letter K ;;	1880 Feet From The South Lin	ne and <u>1980</u> Feet From	n The West	
Line of Section 29	Township 16S Range	31E , NMPM,	Eddy County	
		15		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Aid:ess (Give address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)	
	Unit Sec. Twp. Rgc.	is gas actually connected?	when .	
If well produces all or liquids, give location of tanks.				
If this production is commingled . COMPLETION DATA	i with that from any other lease or pool.		Plug Beer Same Hesty, Dill. Rea	
Designate Type of Compl	etion - (X)	New Well Workever Deepen		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, et	c., Mame of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT	
. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top al	
OIL WELL Date First New Oil Run To Tanks		Producing Mothod (Flow, pump, ga.	s lift, etc.) Nort. 90-3	
Length of Test	Tubing Pressure	Casing Pressure	Choze Size Cly. Op.	
	Oll-Bbls.	Water-Ibls.	Gas-MCF	
Actual Prod. During Test				
GAS WELL				
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MulCF	Gravity of Condensate	
Tealing Mathod (pitot, back pr.)	Tubing Process (Bhut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION DIVISION	
		APPROVED MAR 1	3 1984	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		. DYBYLARM	ORIGINAL SIGNED	
above is true and complete to	,	GEOLOGIS	T NMOCD	
		Anis form is to be filed	in compliance with nut 2 1104.	
- Uhrri	B. Aleghorn	I want at a form must be SCO	llowable for a newly drilled or deepe mpanied by a tabulation of the devia crossance with all f 111.	
Produ	chor Clerk	toste teken on the well in accordance with RULE TH. All sections of this form must be filled out completely for all		
March	(Tale) 1. 1984	able on new and recomplete	1 Valle.	
······································	(Dore)	well name or number, or trans	poster, or other such thange of condi-	

ì	name or	number, or transporter, or	0
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