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U. S. LAND OFFICE

SERIAL

LEASE OR PERMIT TO PROSPECT

GEOLOGICAL SURVEY

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MAR - 7 1944

Artesia, New Mexico

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UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

MAR 10 1944

O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company John N. Fidel Address Albuquerque, New Mexico
Lessor or Tract Grier Field Square Lake State New Mexico
Well No. 2 Sec. 30 T. 18 R. 31 Meridian N.M.P.M. County Eddy
Location 1980 ft. of N. Line and 660 ft. of E. Line of Sec. 30 Elevation 5110 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ernest J. HansenDate 7/24/43 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 6/1, 19 43 Finished drilling 7/20, 1943.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3136 to 3151 No. 4, from _____ to _____
No. 2, from 3184 to 3198 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2476 to 2515 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5 1/2	14	10		3065	Texas				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2	3055	100	circulated		100

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3203 feet, and from _____ feet to _____ feet

DATES

7/20, 19 43 Put to producing 7/20, 19 43

The production for the first 24 hours was 75 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Earl Svendsen, Driller _____, Driller
Mack Hargus, Driller _____, Driller
Bill Nelson, Driller _____, Driller

FORMATION RECORD

Depth—	Formation	TOTAL FEET	FORMATION
0	Sand	20	
20	Sand and red shale	70	
70	Sand	125	
125	Red bed	190	
190	Red rock	365	
365	Water	480	
480	Anhydrite	500	
500	Red bed	505	
505	Anhydrite & shale	530	
530	Red rock	565	
565	Anhydrite	575	
575	Salt & anhydrite	585	
585	Salt	604	
604	Salt	675	
675	Salt & potash	805	
805	Salt	895	
895	Air	900	
900	Salt	915	
915	Salt & air	955	
955	Salt	1050	
1050	Salt & potash	1090	
1090	Salt	1270	
1270	Anhydrite	1290	
1290	Salt	1420	
1420	Anhydrite	1605	
1605	Red rock	1635	

FORMATION RECORD—Continued

U. S. LAND OFFICE

same

• **PLATE 1**

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

DELETED

MAR 10 1977

SECRET

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from available records.

Location in lat. $\left(\frac{N}{S} \right)$ of _____ and long. $\left(\frac{E}{W} \right)$ of _____

Section No. _____ Township _____ Range _____

State _____

Address _____

Company _____

.....begrüß

The following is how the text is written in the original document:

_____ (Signature)

OIL OR GAS SANDS OR FOZES

Q and A: Q

[illegible] $\sigma_{\text{eff}} = 0.67 \pm 0.08$, $\chi^2/\nu = 1.09$, $C = 1.17^{+0.03}_{-0.04}$, $\text{med}(\delta) = 0.04^\circ$

	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
0	0	1	4	9	16	25	36	49	64	81	100	121	144	169	196	225	256	289	324	361	400	441	484	529	576	625	676	729	784	841	900	961	1024	1089	1156	1225	1296	1369	1444	1521	1600	1681	1764	1849	1936	2025	2116	2209	2304	2401	2500	2601	2704	2809	2916	3025	3136	3249	3364	3481	3600	3721	3844	3969	4096	4225	4356	4489	4624	4761	4900	5041	5184	5329	5476	5625	5776	5929	6084	6241	6400	6561	6724	6889	7056	7225	7396	7569	7744	7921	8100	8281	8464	8649	8836	9025	9216	9409	9604	9801	10000

WATER TREATMENT

of 10^{-4} mol/l of Ca^{2+} and 10^{-4} mol/l of Mg^{2+} in the medium.

(d) $\frac{1}{2} \times 10^{-10} \text{ m} \times 10^{-10} \text{ m} \times 10^{-10} \text{ m} = 10^{-30} \text{ m}^3$

TRAINING RECORD

Approved for Release by NSA on 08-25-2013 pursuant to E.O. 13526

[illegible]

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 6-6745

From -	To -	TOTAL FEET	FORMATION
1435	1400	35	Unhydlite
1400	1355	45	Unhydlite & red rock
1355	1375	20	Broken unhydlite
1375	1875	500	Broken unhydlite
1875	2255	380	Unhydlite
2255	2300	45	Broken unhydlite
2300	2425	125	Unhydlite
2425	2505	80	Unhydlite
2505	2510	5	Red sand & water
2510	2515	5	Red shale
2515	2545	30	Red sand & shale
2545	2565	20	Unhydlite
2565	2570	5	Unhydlite
2570	2585	15	Unhydlite
2585	2605	20	Blue shale
2605	2615	10	Shale & unhydlite
2615	2650	35	Shale
2650	2755	105	Unhydlite
2755	2785	30	Sand
2785	2885	100	Unhydlite
2885	3125	240	Unhydlite
3125	3151	26	Sand, oil & gas
3151	3177	26	Line
3177	3181	4	Sandy line
3181	3184	3	Line
3184	3186	2	Sand, oil & gas
3186	3205	19	Line

FORMATION RECORD—Continued