	и.,				
STATE OF NEW MEXICO			Form C-104 Revised 10-1-78		
VERGY AND MINEHALS DEPARTMENT		TON DIVISION			
	SANTA FE, NEW 1	AEXICO 87501			
	REQUEST FOR	RECEIVED BY			
UPERATOR OAS	AND AUTHORIZATION TO TRANSPO	MAR 0.6 1984			
PROBATION OFFICE		-	O. C. D.		
Yates Petroleum Corpor			ARTESIA, OFFICE		
207 S. 4th St., Artesi Reason(s) loc filing (Check proper box)		Other (Please siplain)			
New Well	Change in Transporter ol: Oil Dry Gas				
Recompletion Change in Ownership XX	Casinghead Gas Condens	Plugged & Aband	loned		
If change of ownership give name and address of previous owner	Jewmont Oil Company PO Bo	ox 1305 Artesia, NM 88	3210		
L DESCRIPTION OF WELL AND I	EASE	- Kind of Leas	• 10.00071 Lease in.		
Leose Name	2 Square Lake G-S	State, Federa	LC-060971		
J. N. Fidel			The East		
Unit Letter I : 19	280_Feet From The <u>South</u> Line		Eddy County		
Line of Section 30 Tov	mship 16S Range 3	1Е , ММРМ,	Eugy county		
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appr	aved copy of this form is to be sent)		
None of Authorized Transporter of Cil		Address (Give address to which appr			
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas				
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rgc.		hen		
If this production is commingled wi	th that from any other lease or pool, a	give commingling order number:	Plug Buck Same Resty, Diff. Reat		
Designate Type of Completi	OII WEIL	New Well Workover Deepen	Plug Beer Same Res'v. Ditt. Rea		
Designate Type of Complete Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations		CENENTING RECORD			
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT		
	FOR ALLOWABLE (Test must be a oble for this de	fer recovery of total volume of load o	bil and must be equal to or exceed top al		
OIL WELL Date First New Oll Run To Tanks	able for this de Date of Tost	Producing Mothod (Flow, pump, gas	lift, etc.) Post. ND-3		
Date First New Oli Kuil 10 Faile	· Tubing Pressure	Casing Pressure	Choze Size Plan DA		
Length of Test	I ucing Piesse	Water - Bbls.	Gas-MCF		
Actual Prod. During Test	Oil-Bhis.	,			
			·		
GAS WELL Actual Frod. Teet-MCF/D	Longth of Test	Bbls. Condensate/NMCF	Gravity of Condensate		
Teeling Method (pitot, back pr.)	Tubing Presews (Bhut-in)	Cosing Pressure (Shut-in)	Chote Size		
CERTIFICATE OF COMPLIA		OIL CONSERV	ATION DIVISION		
		APPROVED MAR 1	3 1984		
I hereby certify that the rules and Division have been complied wi	f regulations of the Oil Conservation th and that the information given he best of my knowledge and belief.	DYORIGINA	L SIGNED		
above is true and complete to t	He seed of Hill Streams &	TITLE GEOLOGIS	T - NMOCD		
0	L .	11 · · · · ·	in compliance with mut. 2 1104.		
Jenni B.	Gleghorn	If this is a request for a well, this form must be acco tosts taken on the well in a	ilowable for a newly drilled or deep mpanied by a tabulation of the devi- cordance with RULE 111.		
Production	w Clerk	tosts teken on the won in a	must be filled out completely for a		
	Tale) 1. 1984	able on new and recompleted	A WI for chapyes of OV		
TYLUNCh	[]		I. II. III. and VI to that a found poster or other such that a of condi- coust he filed for each pool in mul-		

ŧ

		ot	number.	OT VIAN	aporte	1, 01	Ottei					
wen	11 m 1.14.	••••	Forms					1	aach	nool	in	mult
	r		Vintera	C-107	- enual	tie.	li e a	101		1.0.0	••••	