STATE OF NEW MEXICO			Form C-104 Revised 10-1-78
GY AND MINERALS DEPARTMENT	OIL CONSERVAT	ION DIVISION	
	P. O. DOX SANTA FE, NEW M	2088 AEXICO 87501	
			-5 DV
LAND OFFICE	REQUEST FOR A		RECEIVED BY
DERATOR V	AUTHORIZATION TO TRANSPO	RT OIL AND NATURAL GAS	MAR 06 1984
Geraiol			O.C.D.
Yates Petroleum Corpo			ARTESIA, OFFICE
207 S. 4th St., Artes Recoon(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of: Oit Dry Gas Contenent Cas Condens	Temp Abandoned	
Change in Ownership XX		······································	10
If change of ownership give name and address of previous owner	Newmont Oil Company PO Bo	ox 1305 Artesia, NM 882	.10
DESCRIPTION OF WELL AND	LEASE [neli No. Pool Name, Including For	rmation Kind of Lease	TC CCCCC
J. N. Fidel	1 Square Lake G-S	1 State, 2 ederal	or Fee Federal
Location	660 Feet From The South Line	and <u>660</u> Feel From T	h•East
20 T		31E , NMPM,	Eddy County
Line of Section 50		s	(the form is to be sent)
DESIGNATION OF TRANSPOL Nome of Authorized Transporter of C	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approv	ued copy of this form is to be sent)
	Unit Sec. Twp. Rgc.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tenks.		give commingling order number:	
If this production is commingled v . COMPLETION DATA	with that from any other lease or pool,	New Well Workever Deepen	Plug Bace Same Resty, Diff. Reat
Designate Type of Comple	tion – (X)	Total Dopth	F.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	/ Manue of Producing Formation		Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	I and must be equal to or exceed top al
'. TEST DATA AND REQUEST OIL WELL. Date First New Oil Run To Tanks	Date of Test	Producing Kiethod (Flow, pump, gas	
	Tubing Pressure	Casing Presaure	Choxo Size Chy. Op
Length of Test		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oll-Bbla.		
			Gravity of Condensate
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bble. Condensate/MMCF	Choke Size
Testing Hethod (pitot, back pr.)	Tubing Presewe (Bhut-In)	Cosing Pressue (Shut-in)	
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION DIVISION
_	to an interest of the Cil Concervatio	APPROVED MAR 1	—
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCD	
BOOVE IS LIDE SHE - TO F	· · ·	TITLE	
A. R	Gleghorn	If this is a request for al	in compliance with neturines. Novable for a newly drilled or deep novable by a tabulation of the devi
- CEAR D	Signature)	well, this form must be account	ilovable for a newly different of the devi spanied by a tabulation of the devi cordance with RULE 111. must be filled out completely for a twells.
Produci	(Ticle) (Date)	able on new and recompleted	and any for changes of O
Mance	(Date)	Fill out only Sections i well name or number, or trans	i, II, III, and VI for thange of cond porter, or other such change of cond invest he filed for each pool in mu
		and the second sec	
