

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructio.
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Fed LC - 029431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

VICKERS

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Square Lake

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 30, T16S, R31E, NMPM

12. COUNTY OR PARISH

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Newmont Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL 660' FEL Sec 30, T16S, R31E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3859'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*4-12-71: Pulled producing equipment- ran notching tool and notched formation at- 3309'-
3303'-3296'-3293'-3199'-3159'-3125'-3121'-3117'-and 3108'.

4-13-72: Cleaned out to 3326' and ran 3" Frac string setting packer at 3024' GLM.

4-14-72: Frac'd well down 3" tubing as follows: Pumped 500 gals 15% HCL followed w/5000
gals lease crude and 5000# 20-40 sand, fol. w/800# rock salt, fol. w/5000 gals
lease crude and 5000# 20-40 sand, fol. 800# rock salt, fol. w/5000 gals lease
crude and 5000# 20-40 sand. Minimum pressure 1500#. Maximum pressure 4300#.
ISDP 2600#, 15 min SI 2200#. Avg. pumping rate 13.8 bbls/min. Well shut in over
night.

4-16-72: Pulled frac string, circulated sand to 3326', ran pumping equipment.

Average production for first five days was 64 bbls oil / 139 bbls water per day

RECEIVED

APR 26 1972

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Lester L. Beekman

TITLE Division Superintendent

DATE 4/24/72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

APR 27 1972

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side