BTATE OF NEW MEXICO Form C-104 Revised 10-1-78 VERGY AND MINITIALS DEPARTMENT OIL CONSERVATION DIVISION 4 P. O. BOX 2088 DIST 418 UT 104 SANTA FE, NEW MEXICO 87501 IAMIATE FILE V RECEIVED BY LAND OFFICE REQUEST FOR ALLOWABLE TRANSCORTER GHA MAR 0.6 1984 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DPERATOR CHIGION OFFICE ARTESIA, OFFICE Yates Petroleum Corporation 207 S. 4th St., Artesia, NM 88210 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Oil ∇ Dry Gas Recompletion Condensate Change In Ownership XX Casinghead Gas Pumping If change of ownership give name Newmont Oil Company PO Box 1305 Artesia, NM 88210 I. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease LC-029431 Lease Name Stote, Federal or Fee Federal 1 Square Lake G-SA Vickers Location 1980 Feet From The North Line and 660 Feel From The East Η Unit Letter , NMPM Eddy Range 31E Township 16S 30 Line of Section i. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Cit or Condensate Address (Give address to which approved copy of this form is to be sent) Artesia, NM 88210 PO Box 175 Navajo Refining Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) is gas actually connected? When Unit Sec. Trwp. Hgc. If well produces oil or liquids, give location of tanks. 130 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Hesty, Diff. Rest Deepen Workever Oil Well Gas Well Now Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Manie of Producing Formation Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top alloable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Nost JR-3 Producing Mothod (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 3-16-84 Choke Sixe Casing Pressure Length of Test Tubing Pressure cha.ox Gas - MCF Water - Bbls. OH-Bble. Actual Prod, During Test GAS WELL Gravity of Condensate Bbls. Condensate/AddCF Length of Test Actual Frod. Toot-MCF/D Cosing Pressure (Shut-in) Choke Sixe Tubing Presews (Shut-in) Teeting Method (pitot, back pr.) **DIL CONSERVATION DIVISION** . CERTIFICATE OF COMPLIANCE MAR 1 3 1984 , 19 -APPROVED .. I hereby certify that the rules and regulations of the Oil Connervation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCD TITLE __ anis form to to the filed in compliance with art. I time, ocuction Clerk If this is a request for allowable for a newly drilled or desper

nch'l

All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of own well name or number, or transporter, or other such thange of conditi-

a cost to mut

well, this form must be accompanied by a tabulation of the deviational tests taken on the well in accordance with RULE 111.

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