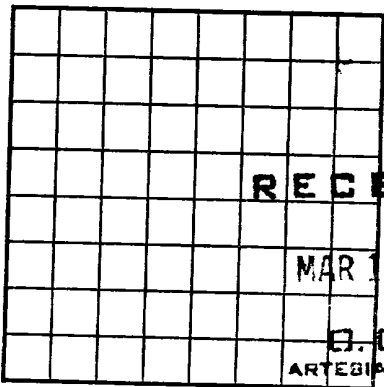


U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Victor Oil Co., Inc. Address Alhambra, Cal.
Lessor or Tract Geo. A. A. Field Alhambra State Cal.
Well No. 3 Sec. 22 T. 12 R. 12 Meridian N. County Alameda
Location 200 ft. N. of 4 Line and 100 ft. E. of 1 Line of 1 Elevation 100
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed James J. SmithDate October 1, 1933Title Geological Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 1933, 1933 Finished drilling 1933, 1933

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 100 to 150 No. 4, from 150 to 200
No. 2, from 150 to 200 No. 5, from 200 to 250
No. 3, from 200 to 250 No. 6, from 250 to 300

IMPORTANT WATER SANDS
The well produced from 200 to 250 feet of oil bearing sand. The sand is composed of fine to medium grained sand with some silt and clay. The sand is water bearing and the water is brackish. The sand is composed of fine to medium grained sand with some silt and clay. The sand is water bearing and the water is brackish.

Casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	Purpose
4 1/2 inch	25	8	Victor	100	Ball	100	100	150	Set
4 1/2 inch	25	8	Victor	100	Ball	150	150	200	Set
4 1/2 inch	25	8	Victor	100	Ball	200	200	250	Set
4 1/2 inch	25	8	Victor	100	Ball	250	250	300	Set

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
4 1/2 inch	100	10	Water	1.2	100
4 1/2 inch	150	10	Water	1.2	100
4 1/2 inch	200	10	Water	1.2	100
4 1/2 inch	250	10	Water	1.2	100

PLUGS AND ADAPTERS

Heaving plug—Material Concrete Length 10 Depth set 100Adapters—Material Steel Size 4 1/2 inch

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2 inch	20 lb	Black	10	10/1/33	100	100
4 1/2 inch	20 lb	Black	10	10/1/33	150	150
4 1/2 inch	20 lb	Black	10	10/1/33	200	200
4 1/2 inch	20 lb	Black	10	10/1/33	250	250

TOOLS USED

Rotary tools were used from 100 feet to 150 feet, and from 150 feet to 200 feetCable tools were used from 100 feet to 150 feet, and from 150 feet to 200 feet

DATES

10/1/33, 1933 Put to producing 10/1/33, 1933

The production for the first 24 hours was 10 barrels of fluid of which 10 % was oil; 10 % emulsion; 10 % water; and 10 % sediment. Gravity, °Bé. 10

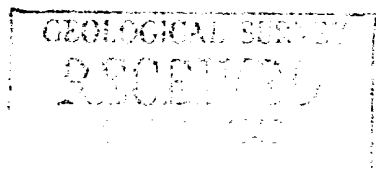
If gas well, cu. ft. per 24 hours 10 Gallons gasoline per 1,000 cu. ft. of gas 10Rock pressure, lbs. per sq. in. 10

EMPLOYEES

James J. Smith, Driller James J. Smith, DrillerJames J. Smith, Driller James J. Smith, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
100	150	50	Sand
150	200	50	Sand
200	250	50	Sand
250	300	50	Sand
300	350	50	Sand
350	400	50	Sand
400	450	50	Sand
450	500	50	Sand
500	550	50	Sand
550	600	50	Sand
600	650	50	Sand
650	700	50	Sand
700	750	50	Sand
750	800	50	Sand
800	850	50	Sand
850	900	50	Sand
900	950	50	Sand
950	1000	50	Sand



FOURTY FEET

FOURTY FEET

(OVER)

FORMATION RECORD—CONTINUED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

MAR 1 0 1977

05-3

ARTS & CRAFTS OFFICE LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

[illegible]

Đã được kiểm tra và chấp thuận bởi Ban chấp hành Công ty Cổ phần Đầu tư và Thương mại Việt Nam.

UNIT OF GAS SALES OF 1965

for the 1990-1991 season.

This well was originally completed as a producer from zones #5 and #6 of the Greysburg formation. The daily production had declined to about four barrels of oil per day. The well was completed in zone #8 in the San Andreas formation after deepening to its present total depth of 3316'. The well produced about four barrels of oil per hour naturally and after shooting it has produced about six barrels of oil per hour. We have made no changes in the mechanical condition of the well.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "stuck or cracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If piers or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 6-943

[illegible]

FORMATION RECORD—Continued