

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

JAN 23 1992

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC-029431

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other P&A

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 660' FNL, 660' FEL, Sec. 30-T16S-R31E, NMPM

8. Well Name and No.

Vickers #2

9. API Well No.

30-015-04934

10. Field and Pool, or Exploratory Area
Square Lake G-SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Approved by _____
Liability in force _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-14-91. RUPU. TIH with 2-3/8" tubing open to 3200'. RU. Established circulation with fresh water. Mixed 40 sacks Class "C" + 2% CaCl₂ and spot plug at 3219'. Pulled 15 stands 2-3/8" tubing and SD for 2-1/2 hrs. Tag top of cement plug at 2831'. TOH w/2-3/8" tubing. TIH w/bit and scraper to 622'. Worked scraper thru rough spot at 250'. TOH w/2-3/8" tubing, bit and scraper. TIH w/4" casing gun, perforated 4 SPF at 2448' and 600'. TOH w/casing gun. TIH w/packer and 2-3/8" tubing. Set packer at 2387'. Establish injection rate thru perfs 2448', 2 BPM at 150 psi. Unset packer and TOH w/2-3/8" tubing and packer. TIH w/5-1/2" EZ drill retainer, set retainer at 2405'. TOH with wireline. TIH with 2-3/8" tubing to 2342'. Sting into retainer at 2405'. Pump 50 sx Class "C" + 2% CaCl₂. Squeezed perfs at 2448' to 800 psi. Stung out of retainer and dumped 35' of cement on top of retainer. Pull tubing up hole to 1202'. Spot cement plug at 1202'. SD 2-1/2 hrs. WOC. Tag top of plug at 965'. TIH w/5 1/2" drill retainer. Set retainer at 558'. Sting into retainer at 558'. Pumped 50 sx class "C" + 2% CaCl₂. Squeezed perfs at 600' to 700 psi. Stung out of retainer and dumped 35' of cement on top of retainer. TOH w/2-3/8" tubing. Remove BOP and ND wellhead. RU on 5-1/2" casing. Pumped 100 sx Class "C" Neat. Displaced cement to 200'. Circulated cement to surface. WOC overnight. TIH with 1 joint 2-3/8" tubing. Pumped 10 sx Class "C" cement. Pulled 2-3/8" tubing out of hole. Installed dry hole marker and cut off anchors. Plugging completed 12-18-91.

14. I hereby certify that the foregoing is true and correct

Signed Janita Sadler

Title Production Supervisor

Date 1-2-92

(This space for Federal or State office use)

Approved by _____

Title _____

Date 1/21/92

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side