

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY - 3 1991
O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other P&A

2. Name of Operator
 YATES PETROLEUM CORPORATION ✓

3. Address and Telephone No.
 105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Unit G, 1980' FNL, 1980' FEL, Sec. 30-T16S-R31E, NMPM

5. Lease Designation and Serial No.
 LC-029431

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Vickers #3

9. API Well No.
 30-015-04935

10. Field and Pool, or Exploratory Area
 Square Lake G-SA

11. County or Parish, State
 Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RUPU and fish 2-3/8" tubing and packer @ 2890'. GIH w/tubing to TD 3288' and spot 50 sx cement plug. Pull tubing up and WOC. Tag plug @ 2950' or higher (5 1/2" casing @ 3020' w/ open hole completion to TD). Perforate 4 squeeze holes @ 1800' (below base of salt). Set retainer @ 1700' and pump 50 sx cement under retainer. Sting out and leave 100' cement on top of retainer. Cut and pull 5 1/2" casing @ 600'. GIH w/tubing to 650'. Spot 35 sx plug. Pull tubing up and WOC. Tag plug @ 550' or higher. POOH w/tubing. Pressure test 8 1/4" casing to 500 psi. If casing tests, perforate 4 holes @ 350' and attempt to circulate. If casing does not test pick up packer and locate holes. After circulation is established, pump 75 sx cement thru holes (if deep enough) or perfs and leave 100' cement inside casing. Tag top of plug. If circulation cannot be established displace 50 sx cement out holes and leave 100' inside casing. Tag top of plug. Set 10 sx surface plug and install abandonment marker.

14. I hereby certify that the foregoing is true and correct

Signature: [Signature] Title: Production Supervisor Date: 5-3-91

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.