Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT DEPARTMENT DEPARTMENT OF THE INTERIOR DEPARTMENT						
Form 3160-5 (June 1990) UNITED STATES DEPARTMENT OF THE INTERIOR BURRAU OF LAND MANAGEMENT FORM APPROVED Burgatum as Scial No. SUNDRY NOTICES AND REPORTS ON WELLS J. Less Dergatum as Scial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. J. Less Dergatum as Scial No. Use "APPLICATION FOR PERMIT—" for such proposals J. If Unit of CA. Agreement Designation SUBMIT IN TRIPLICATE 7. If Unit of CA. Agreement Designation 1 Yord Well Submit No TRIPLICATE 2 Name d Option Yolk Rober PéA 3 Adveca as Designation Submit No B8210 1 Option of Well (bodge, Sec. T. R., M., O'Burgy Description) Super Science 1 Option of Well (bodge, Sec. T. R., M., O'Burgy Description) Super Science 1 Option of Well (bodge, Sec. T. R., M. O'Burgy Description) Super Science 1 Concer of Well (bodge, Sec. T. R., M. O'Burgy Description) Super Science 1 Concer of Well (bodge, Sec. T. R., M. O'Burgy Description) Super Science 1 Defined and Concer of Science Model as Exploration Area Super Science Model as Science Area 1 Option Advector of Science Model as Science Model				· ···································	CK1	
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queeze Top of Salt w/50 sx Class "C". Dump 35' of cement on retainer. POOH. Pressure est 8-5/8" to 500 psi. If casing tests, RIH and perforate 4 holes @ 250'. Attempt to irculate. If casing does not test, RIH w/packer and locate holes. Attempt to establish irculation down casing. After circulation is established, pump 50-100 sx Class "C", leave 00' of cement in casing. WOC. If circulation is not established, pump 50 sx Class "C" out the holes and leave 100' of cement in casing. WOC. Tag plug at 150' or higher.						
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irculate. If casing does not test, RIH and perforate 4 holes @ 250'. Attempt to irculate. If casing does not test, RIH w/packer and locate holes. Attempt to establish irculation down casing. After circulation is established, pump 50-100 sx Class "C", leave 00' of cement in casing. WOC. If circulation is not established, pump 50 sx Class "C" out E holes and leave 100' of cement in casing. WOC. Tag plug at 150' or higher. ement abandonment marker w/15 sx plug (at least 50').	queeze Top of Sa	alt $w/50 \text{ sv } Class$	$\frac{1}{1}$ $\frac{1}{2}$ casing at 600	'. Set cement re	tainer at 550'.	
irculation down casing. After circulation is established, pump 50-100 sx Class "C", leave 00' of cement in casing. WOC. If circulation is not established, pump 50 sx Class "C" out 6 holes and leave 100' of cement in casing. WOC. Tag plug at 150' or higher. ement abandonment marker w/15 sx plug (at least 50').	est 8-5/8" to 50)0 nsi. If casing	tooto BIU and a	ent on retainer.	POOH. Pressure	
00' of cement in casing. WOC. If circulation is established, pump 50-100 sx Class "C", leave E holes and leave 100' of cement in casing. WOC. Tag plug at 150' or higher. ement abandonment marker w/15 sx plug (at least 50').	irculate. If ca	ising does not tee	t PTH W/ppoker and 1	rate 4 holes @ 2	50'. Attempt to	
E holes and leave 100' of cement in casing. WOC. Tag plug at 150' or higher. ement abandonment marker w/15 sx plug (at least 50').						
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	ement abandonmen	it marker w/15 sx	plug (at least 50').	prug at 150° or .	nigner.	
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4. I hereby certify that the foregoing is true ond correct Stynes (Antita) on all the	Title Production Supervisor	Date_2-19-92
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date 2/21/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Vickers Petroleum Federal #3

Unit G, 1980' FNL 1980' FEL Sec. 30-T16S-R31E NMPM

Current Status



