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		tesia, NM 88210
1000	TED STATES	FORM APPROVED Budget Bureau No. 1004-0135
une 1990) $\mathbb{B} = \mathbb{C} \times \mathbb{E} \mathbb{D} \mathbb{E} \mathbb{P} ARTMER$		Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
		NMLC029431
UCI IS SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to d	rill or to deepen or reentry to a different reservoir.	
	R PERMIT—" for such proposals	
ARE		7. If Unit or CA, Agreement Designation
SUBMI	T IN TRIPLICATE	
1. Type of Well		
X Oil Gas Other		8. Well Name and No.
2. Name of Operator		Vickers Federal #3
YATES PETROLEUM CORPORATION (505) 748-1471)		9. API Well No.
Address and Telephone No.		30-015-04935
105 South 4th St., Artesia,	NM 88210	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I		
1980' FNL & 1980' FEL of Section 30-T16S-R31E (Unit G, SWNE)		11. County or Parish, State
1900 THE & 1900 THE OF BEEL	TOR SUPERSEE (UNIT G, SWNE)	
		Eddy Ca Mr
		Eddy Co., NM
2 CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent		Change of Plans
<b>v</b>		New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Water Shut-Off
Final Abandonment Notice		Conversion to Injection Dispose Water
	Altering Casing XX Other Fishing to P & A	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Completed Operations (Clearly state	Altering Casing Altering Casing Altering Casing Fishing to P & A all pertinent details, and give pertinent dates, including estimated date of starting	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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<ol> <li>Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert 9-22-94 - Set anchors. Moved</li> </ol>	Altering Casing Altering Casing Altering Casing State of the second s	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.) ag any proposed work. If well is directionally drilled. Everse unit. Installed
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<ul> <li>Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert</li> <li>9-22-94 - Set anchors. Moved</li> <li>Larkin head and BOP. TIH with</li> <li>Tagged at 588'. Could not rev</li> </ul>	Altering Casing Altering Casing Altering Casing Altering Casing Altering Casing Fishing to P & A all pertinent details, and give pertinent dates, including estimated date of startin ical depths for all markers and zones pertinent to this work.)* in and rigged up pulling unit. Set re 4-3/4" bit, 6 3-1/2" drill collars and verse circulate. Pumped down tubing.	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ag any proposed work. If well is directionally drilled, everse unit. Installed ad 13 joints of tubing. Broke circulation.
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\*See Instruction on Reverse Side

- Real