## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

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State of New Mexico Liergy. Minerals & Natural Resources

Form C-104 CHF Revised March 25, 1999

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OIL CONSERVATION DIVISION 2040 South Pacheco

| ct IV  |   |  | Sant  | ta Fe. NM  | 81303  |                   |  |  | ENDED REPO  |  |
|--|---|--|---|--|--|-------------------|--|--|---|--|
| South Pacheco, Santa Fe,   | NM 87505  |  |   |  |  | OT 65 5           | mo mp 43.7   |  |   |  |
| REC  | UEST FO   | OR ALL   | OWABLE  | E AND AU   | THORIZAT   | CION              | TO TRAN  | SPORT OGRID Numb   | ber   |  |
|  | ļ   |  | 008359 R - 1/4/35  Reason for Filing Code in Property Name 1/1/2000 |  |  |                   |  |  |   |  |
|  |   |  |   |  |  |                   |  |  |   |  |
|  | M   | Aidland To   | exas 79710  |  |  |                   | Change   |  | Pool Code   |  |
| API Number   |   |  |   |  | Name<br>Schurg San Andres                          |                   |  | 57570  |   |  |
| - 015- 04937   |   | ·  | Squa  |  | ty Name  |                   |  | 'Well Number   |   |  |
| <sup>7</sup> Property Code<br>25594  |   | Formerly: Vickers New Name: North Square Lake Unit   |   |  |  |                   |  |  | Old: 7<br>New: 38   |  |
|  | N   | ew Name:   | North Squar   | re Lake Unit   |  |                   |  | New.   | <u> </u>  |  |
| 10 Surface Lo  | cation  |  |   |  | 122 110 10   |                   | Feet from the  | East/West line   | County  |  |
| lot no. Section T  | ownship   | Range  | Lot.ldn   | Feet from the  | North/South  | Line              |  |  | Eddy  |  |
| G 30   | 16S   | 31E  |   | 1345   | FNL  |                   | 1345   | FEL  | <u> </u>  |  |
| 11 Bottom Ho   |   | T  |   | Feet from the  | North/Sout   | h line            | Feet from the  | East/West line   | County  |  |
| lot no. Section  | <b>Fownship</b>   | Range  | Lot Idn   | reet from the  | Northead   |                   |  |  |   |  |
| se Code 13 Producing   | Method Code   | 14 Gas C   | Connection Date   | <sup>15</sup> C-129  | Permit Number                                      |                   | 16 C-129 Effective   | Date 17 C  | C-129 Expiration Dat                                      |  |
|  | 'A  |  |   |  |  | <u> </u>          |  |  |   |  |
| Oil and Gas Trai   |   |  |   |  |  |                   |  |  |   |  |
| ransporter OGRID 19 Transporter Name   |   |  |   |  | <sup>24</sup> POD                                  | <sup>21</sup> O/G | 22 POD ULSTR Location<br>and Description   |  |   |  |
|  |   | and Address  |   |  |  |                   |  |  |   |  |
|  |   |  |   |  |  |                   |  |  |   |  |
|  |   |  |   |  |  |                   | <b></b>  |  | <u> </u>  |  |
|  |   |  |   |  |  |                   |  | ti e   | 2   |  |
|  |   |  |   |  |  |                   |  |  | رين /   |  |
|  |   |  |   |  |  | ergenee voolee    |  |  | 567   |  |
|  |   |  |   |  |  |                   | 70<br>70   | 75.05.145.1<br>1916  | SIA 7   |  |
|  |   |  |   |  |  |                   | C-1.   | $000^{-60}$  |   |  |
| •  |   |  |   |  |  |                   | ~~~  |  | .>  |  |
|  |   |  |   | ***************************************                                  |  |                   | ,  | Gy.,   | 1476  |  |
|  |   |  |   |  |  |                   |  | ्रागाडाका ह  | NO.   |  |
| Produced Water   |   |  |   |  |  |                   |  | ्र्रत्ति । अपना का   | W. Carlos   |  |
| Produced Water   | er  |  |   | 24   | POD ULSTR Loca                                     | tion and          |  | E SIGISIVIE  | 121115  |  |
|  | er  |  |   | 24   | POD ULSTR Loca                                     | tion and          |  | Exception of the second of the |   |  |
| " POD  | n Data  |  |   |  |  |                   | Description  |  |   |  |
| <sup>23</sup> POD  | n Data  | Ready Date   |   | 27 TD  | POD ULSTR Local                                    |                   | Description  | Orations STATE   | " DHC, MC   |  |
| Well Completion  23 Spud Date  | n Data  |  | A Coulon & Turki  | 27 TD  | 23 PB  | TD                | Description  | orations   |   |  |
| "POD Well Completio  | n Data  |  | <sup>2</sup> Casing & Tubi  | 27 TD  | 23 PB  |                   | Description  | orations   | 36 DHC, MC  |  |
| Well Completion Spud Date  | n Data  |  | <sup>2</sup> Casing & Tubi  | 27 TD  | 23 PB  | TD                | Description  | orations   | 36 DHC, MC  |  |
| Vell Completion Spud Date  | n Data  |  | <sup>2</sup> Casing & Tubi  | 27 TD  | 23 PB  | TD                | Description  | orations   | 34 DHC, MC  |  |
| Well Completion 23 Spud Date 31 Hole Size  | n Data  |  | <sup>2</sup> Casing & Tubi  | 27 TD  | 23 PB  | TD                | Description  | orations   | 38 DHC, MC  |  |
| Well Completion 23 Spud Date 31 Hole Size  I. Well Test Data   | n Data  |  |   | 27 TD  | 23 PB  | TD  * Depth       | Description  2º Perfo  | orations   | 38 DHC, MC  |  |
| Well Completion  25 Spud Date  21 Hole Size  | n Data  | 3.1  | 37 4  | 27 TD sing Size Test Date  | 2º PB  | TD Septh          | Description  2º Perfo  | Pressure   | 28 DHC, MC Sacks Cement  48 Csg. Pressure                 |  |
| Well Completion 33 Spud Date 34 Hole Size  | n Data  24 }  1   | 3.1  | 37 4  | 27 TD  | 3ª PB  | TD Septh          | Description  2º Perfo  | orations 34 S  | 28 DHC, MC Sacks Cement  48 Csg. Pressure                 |  |
| Well Completion  23 Spud Date  24 Hole Size  Well Test Data 25 Date New Oil  44 Choke Size   | n Data  24 )  Gas Delicons  | elivery Date  2 Oil  | sion have been co   | 27 TD ing Size Test Date 32 Water implied with and                       | 39 Test La   | TD Depth          | Description  29 Perfo  | Pressure AOF   | 38 DHC, MC Sacks Cement  48 Csg. Pressure  48 Test Method |  |
| Well Completion  23 Spud Date  24 Hole Size  Well Test Data 25 Date New Oil  44 Choke Size   | n Data  24 )  Gas Delicons  | elivery Date  2 Oil  | sion have been co   | 27 TD ing Size Test Date Test Date The mplied with and badge and belief. | 39 Test La   | TD  Depth  ength  | Description  2" Perfo  Set  "Tbg  45   | Pressure AOF   | 30 DHC, MC Sacks Cement  40 Csg. Pressure 41 Test Method  |  |
| Well Completion  23 Spud Date  24 Hole Size  Well Test Data 25 Date New Oil  44 Choke Size  I hereby certify that the rules at the information given above   | n Data  24 )  Gas De  of the Oil Conse is true and cor              | elivery Date  2 Oil  Divisor properties to the best of | sion have been co   | 27 TD ing Size Test Date 33 Water implied with and adge and belief.      | 33 Test La   | Depth ss          | Description  2" Perfo Set  "Tbg  4"  CONSERVA  SIGNED SY   | Pressure AOF ATION DIVI  | 30 DHC, MC Sacks Cement  40 Csg. Pressure 41 Test Method  |  |
| Well Completion  25 Spud Date  26 Spud Date  27 Hole Size  1. Well Test Data 28 Date New Oil  41 Choke Size  1 hereby certify that the rules at the information given above gnature:  33 Data New Oil                          | n Data  24 }  1   | elivery Date  2 Oil  Divisor properties to the best of | sion have been co   | 27 TD ing Size Test Date 33 Water implied with and adge and belief.      | 39 Test La 44 Ga                                   | Depth ss          | Description  2" Perfo  Set  "Tbg  45   | Pressure AOF ATION DIVI  | 30 DHC, MC Sacks Cement  40 Csg. Pressure 41 Test Method  |  |
| Well Completion  23 Spud Date  24 Hole Size  1. Well Test Data 25 Date New Oil  41 Choke Size  1 hereby certify that the rules at the information given above gnature:  1 Sarafic Size  1 inted name: George P. M.             | n Data  24 }  1   | elivery Date  2 Oil  Divisor properties to the best of | sion have been co   | 27 TD ing Size Test Date  Water in white and dige and belief.            | 39 Test La 44 Ga Approved by Title: Approval Date: | Depth ss          | Description  2" Perfo Set  "Tbg  4"  CONSERVA  SIGNED SY   | Pressure AOF ATION DIVI  | 30 DHC, MC Sacks Cement  40 Csg. Pressure 41 Test Method  |  |
| Well Completion  23 Spud Date  34 Hole Size  I. Well Test Data 35 Date New Oil  44 Choke Size  I hereby certify that the rules at the information given above gnature:  Jack Fresident  intel name: George P. Maile: President | n Data  24 }  1   | elivery Date  2 Oil  Division  | sion have been co   | 27 TD ing Size Test Date 28 Water complied with and odge and belief.     | 39 Test La 44 Ga Approved by Title: Approval Date: | Depth ength       | Performance of the second of t | Pressure AOF ATION DIVI  | 30 DHC, MC Sacks Cement  40 Csg. Pressure 41 Test Method  |  |
| Well Completion  29 Spud Date  31 Hole Size  I. Well Test Data 35 Date New Oil  41 Choke Size  I hereby certify that the rules at the information given above  | n Data  24 )  Gas D  4 of the Oil Conse is true and confitchell, II | elivery Date  2 Oil  Division  | sion have been consest of my knowle                                 | 27 TD  ing Size  Test Date  Water  mplied with and dige and belief.      | Approved by Title:  Approval Date:                 | Depth ength       | Performance of the second of t | Pressure AOF ATION DIVI  | 30 DHC, MC Sacks Cement  40 Csg. Pressure 41 Test Method  |  |