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	DISTILUUTION SANTA FE		CONSCRIVATION CO SSION	Form C +104 Supercedes Old C+104 and C	
	FILE	REQUEST	FOR ALLOWABLE	Eliecitye 1-1-65	
	U.S.C.S.				
	LAND OFFICE	R	ECEIVED BY		
	IRANSPORTER GAS		10 4 0 10 0 0	•	
	OPERATOR		JG 12 1985	•	
, • •	PROPATION OFFICE		- 6. 6. 5. – – – – – –	<u> </u>	
	Anadarko Petroleun	n Corporation	TESIA, OFFICE		
	Address P. O. Box 2497	Midland, Texas 79702			
	Reason(s) for filing (Check proper box,	coson(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Change in Ownersh	ip Effective:	
	Recompletion Change in Ownership X	Cil Dry Go Casinghead Gas Conder	AUG AUG	1 1985	
	If change of ownership give name and address of previous owner	Anadarko Production Compa	my, P.O. Box 2497, Midla	nd, Texas 79702	
ι.	DESCRIPTION OF WELL AND	[Zell No.; Pool Name, Including F	ormation Kind of Leas	IT Õ	
	Grier Federal	1 Square Lake G	rbg.,San Andres Stote, Federa	of cr Fee Federal 068064	
	Location	North th	e and <u>660</u> Feel 7 rom	The West	
	Unit LetterD; 000	Feel From The NOLLII Lin			
<u>،</u> ،	Line of Section 31 Tow	mship 16S Range	31E , NMPM,	Eddy County	
•	DESIGNATION OF TRANSPORT	FR OF OUL AND NATURAL GA	IS	-	
1.	Nome of Authorized Transporter of Cil	Condensate	Address (Give address to which appro	,	
	Navajo Refining Compan	y - Trans. & Supply	P.O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
	None None				
-	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected?	en	
	give location of tanks. F 31 16S 31E No				
,	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	•		
	Designate Type of Completio	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. DifL Res	
	Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			· · ·		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Periorations	<u> </u>		Depth Casing Shoe	
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SILL		lost ID-3	
			· · · · ·	9-6-85 Chs Op Name	
			· · · · · · · · · · · · · · · · · · ·	CAS UP NUME	
,	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fier recovery of social volume of load oll	and must be equal to or exceed top allo	
	IESI DAIA AND REQUEST FOR REDUCTION able for this depth or be for full 24 hours) OII. WEIL Date First New Oil Run To Tanks Date of Test Preducing Method (Flow, pump, gas lift, etc.)				
	Date First New OIL Run 16 Tenks				
	Length of Teel	Tubing Pressure	Casing Pressure	Cheke Size	
	Actual Pred. During Test	i Qil-Bbis.	Water-Bbls.	Gas+MCF	
	Actual Pica. Dailing for			11	
	I				
	GAS WELL Actual Fred. Test-MCF/D	Length of Test	Bble. Contenecte/ANEF	Gravity of Condenacte	
				Choke Size	
	Testing Method (pitot, back pr.)	Tubing Frees we (Shnt-in)	Cosing Freeswe (Shut-in)		
_		<u>ا</u> ۲	OIL CONSERV	ATION COMMISSION	
1.	CERTIFICATE OF COMPLIANCE		AUG 2.9 1985		
	I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation	APPROVED 19 BY Original Signed By Les A. Clements		
	above is true and complete to the	best of my knowledge and belief.			
			TITLE Supervisor District II		
			This form is to be filed in compliance with RULE 1104.		
	. Trah prandell		If this is a request for allowable for a newly drilled or despen- well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation		
	(Signature) Senior Administrative Specialist		tests taken on the well in accordance with RULE The All sections of this form must be filled out completely for allo		
	(Title)		able on new and secompleted wells.		
	July 22, 1985		Fill out only Sections 1, 11, 111, and VI for changes of owned well name or number, or transporter, or other such change of condition		
	(Pu		Separate Forma C-104 must be filed for each pool in multip		