

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved. Copy To S.I.F.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
10 088004

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Anadarko Production Company	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Box 67 Loco Hills, New Mexico 86255	8. FARM OR LEASE NAME 4144
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FWL & 660' FWL Sec. 31, T 16 S, R 31 E Eddy County, New Mexico	9. WELL NO. 2
10. FIELD AND POOL, OR WILDCAT Survey Square 120	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31-16-31
12. PERMIT NO.	13. COUNTY OR PARISH Eddy
14. ELEVATIONS (Show whether DF, RT, OR, etc.) 3808	15. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Set Liner	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Cleaned well out to TD 3258, ran GAN & Caliper logs, set and cemented 4 1/2" liner from 3257 to 2850. Drilled out excess cement, perforated Premier zones from 3050-60 and 3092-3100, Lovington from 3230-40, all with 2 3 1/8" casing jets/ft. Fracture treated each zone selectively using straddle packers as follows:

Lovington - 3230-40: Treated with 15,000 gal gelled brine w/10,000# 20-40 sand and 4,000# 10-20 sand, 50 gal. scale inhibitor. Treated 18 BPM @ 4800 psi, ISDP 2200, 15 min 14000 psi.

Premier - 3092-3100: Treated with 15,000 gal gelled brine w/8,000# 20-40 sand and 3,000# 10-20 sand, 50 gal scale inhibitor. Treated 14 BPM @ 4900 psi, ISDP 2300, 15 min 1750psi.

Premier - 3050-60: Treated with 10,000 gal gelled brine w/8,000# 20-40 sand 50 gal scale inhibitor - sanded out at 6000 psi. Treated 11 BPM @ 5000 psi. Released packers and washed out sand and pulled packers.

Washed well out to TD, installed pumping equipment and put on pump 4-13-69.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Layton

TITLE

District Superintendent

DATE

11 April 1969

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

District Superintendent

DATE

APR 14 1969

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. DRAWER DD
ARTESIA, NEW MEXICO

April, 1969

No. A 31

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 4/15/69

PURPOSE: ALLOWABLE ASSIGNMENT (Old well)

Effective 4/11/69, an allowable of 36 barrels of oil,
per day or a total of 720 barrels for the month is
hereby assigned to the Anadarko Production Co. Grier #2-E,
31-16-31, Square Lake Pool.

WAG/jw

Anadarko Production Co.

Continental

OIL CONSERVATION COMMISSION



SUPERVISOR, DISTRICT NO. 2

EXTRA COPY