DISTRIBUTION SANTA FE	REQUEST	ONSERVATION C ALSS		Poim C=104 Supersedes Old C=104 and C= Ellactiva 1=1=65	
U.S.G.S.	- AUTHORIZATIONRECERVE	SPORT OIL AND NA	TURAL GAS	-	
LAND OFFICE	AUG 12	1985			
GAS	0. C.	1			
PROFATION OFFICE					
Anadarko Petroleum Cor					
Address					
P. O. Box 2497, Midlar Recoson(s) for Juling (Check proper bo	nd, Texas 79702	Other (Please ex	plain)	-ff-stivet	
New Well	Change in Transporter of:		ownership		
Recompletion	Cil Dry Ga Castrighead Gas Conden		AUG 1	1985	
Change in Ownership XX		P P //	07 Midland	I. Texas 79702	
If change of ownership give name and address of previous owner	Anadarko Production Comp	any, P. U. Box 24	97, mulane	, ichus ////	
I. DESCRIPTION OF WELL AND	LEASE		nd of Lease		
Lesse Name	2 Square Lake Grb		ate, Federal cr Fe	•Federal 068064	
Grier Federal				West	
Unit Letter E : 198	0 Feet From The North Lin	• and <u>660</u>	Feel 7 rom The	west	
Line of Section 31 T	ownship 165 Range	31Е , ммрм,		Eddy County	
		S			
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	1		by of this form is to be sent)	
N is Refining Compar	uv - Trans. & Supply	P.O. Box 159, Art	esia, NM 00 which approved cop	by of this form is to be sent)	
Nome of Authorized Transporter of C	asinghead Gas or Dry Gas				
If well produces oil or liquida,	Unit Sec. Twp. P.ge.	Is gas actually connected? When			
aive location of tarks.	F 31 165 31E	NO give commingling order no	Imber:		
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	New Well Workover	Deepen Plug	Back Same Res't. Diff. Res'	
Designate Type of Complet					
Date Spudded	Date Compl. Ready to Proa.	Total Depth	P.B.	T.D.	
Eievations (DF, RKB, RT, GR, etc.,	Name of Producing Formition	nion Tep Oll/Gas Pay		Tubing Depth	
			Dept	h Casing Snoo	
Periorations					
		D CEMENTING RECORD		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			ost ID-3	
				9-6-85 Chs Op NAME	
			i	<i>J T</i>	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of total volume epth or be for full 24 hours)	of load oil and mi	ist be equal to or exceed top all:	
OUT WELL	Date of Test	Producing Method (Flow,)	ump, gos lifs, etc.)	
Dete First New Cil Run To Terks		Cosing Pressure	Cho	k• S12•	
Length of Test	Tubing Pressure	Cosing Pressure			
Actual Pred. During Test	Cil-Bbla.	Water-Bbls.	Gas	- MCF	
Ac13377101121					
				vity of Condensate	
GAS WELL Actual Fred. Test-MCF/D	Length of Test	Ebis. Condensate/MMCF			
have back of 1	Tubing Freeswe (Shat-in)	Cosing Pressure (Shut-1	n) Cho	te Sire	
Testing Nothod (pitot, back pr.)				N COMMISSION	
I. CERTIFICATE OF COMPLIA	NCE		NG 29 1985		
and the state of the sules an	d regulations of the Oil Conservation	APPROVED			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed By Les A. Clements			
above is true and complete to t	γ	TITLESuper	visor District II		
				liance with RULE 110	
The Hall	prandes	If this is a reque well, this form must	at for allowable be accompanied	for a nawly drilled or by a tabulation of the with AULE 111.	
(Si	rative Specialist	texts taken on the w	his form must be	filled out completel	
	Title)	able on new and sec		and VI for change	
	2, 1985		Fill out only Sections I. II. III, and VI for change well name or number, or transporter, or other such change Separate Forms C-104 must be filed for each poo		
	()ut e)	Separate Forma	C-104 must be		