

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN T.
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Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC 068064
2. NAME OF OPERATOR Anadarko Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 116, Loco Hills, New Mexico	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' PNL & 1980' FWL Sec. 31 T16-S R31-E Eddy County, New Mexico	8. FARM OR LEASE NAME Grier
14. PERMIT NO.	9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3839 GL	10. FIELD AND POOL, OR WILDCAT Square Lake
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31-16-31
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set Liner

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work commenced February 7, 1968. Cleaned well out to T. D. at 3340' with reverse circulation. Ran Gamma Ray-Neutron log. Set 13 jts 427' of 4 1/2" O.D. 10.5# J-55 smls casing for liner from 3338' to 2911' and cemented with 125 ax class C neat cement. Perforated Lovington 3318' - 3314', 3312' - 3308', 3305' - 3301' w/cased gun 2 holes per ft and Premier 3176' - 3168', 3132' - 3124' w/cased gun 2 holes per ft. Set 4 1/2" packer at 3260', Acidized Lovington w/1000 gal 15% NE acid, Unable to treat Lovington due to low injection rate. Set packer at 3095 and treat Premier w/20,000 gal lease oil 1/40# adomite per gal, 21,000# 20-40 sand, 200# SCP-2 (Polyphosphates) via 2 1/2" tubing below packer. Max 5900 psi, Min 5200 psi, ISDP 2800 psi, 5 min shut in 2400 psi. Sand drill Lovington zone 3308' - 3312' w/1 hole per ft. Set packer at 3220' & treat Lovington w/1000 gal 15% HCL acid, 10,000 gal brine water and 16,300# 20-40 sand, 100# SCP-2, Max 4000 psi, Min 3800 psi, ISDP 2600 psi, 10 min shut in 2100 psi. Ran production tubing and rods and put well on production. Work Completed February 28, 1968.

Before workover well was producing 7 BOPD and 0 water
After workover well is producing 36 BOPD and 8 BWPD

Final Report

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE District Superintendent DATE February 8, 1968

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well safe conditioned for final inspection looking to approval of the abandonment.