DISTRIBUTION		CONSERVATION CONSERVATION	Poim C+104 Supercedes Old C-104 and (Eflective 1+1+65
r ILE U.S.G.S.	AUTHORI	AND HANSPORT-QIL AND NATURAL	
LAND OFFICE	RECEIV	ED BY	0.0
TRANSPORTER OIL GAS	AUG 12	1985	
OPET.ATOR	- O. C.		
PROFATION OFFICE	ARTESIA,		
Anadarko Petroleum Co	prporation /		
P. O. Box 2497, Midla			
Reason(s) for filing (Check proper b New Well	Change in Transporter of:	Other (Please explain) Change in owne	rship effective:
Recompletion			[1] [1985]
Change in Ownership XX			
If change of ownership give name and address of previous owner	Anadarko Production Com	npany, P. O. Box 2497, M	idland, Texas 79702
II. DESCRIPTION OF WELL AN	DLEASE	Formation Kind of Leo	se Leose No
Lease Name Grier Federal	Xell No. Pool Name, Including 3 Square Lake Gr		LC LC 068064
Unit Letter C : 66	DFeet From The NorthL	ine and <u>1980</u> Feet From	The <u>West</u>
Line of Section 31	Fownship 16S Pange	31Е , ММРМ,	Eddy County
IL DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Nome of Authorized Transporter of (Dil 📡 or Condensate 🛄	P.O. Box 159, Artesia,	
Navajo Refining Compa None of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
None	Unit Sec. Twp. P.ge.	Is gas actually connected?	ner.
If well produces oil or liquida, give location of tanks.	F 31 16S 31E		
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
			Depth Casing Snoe
Perforations			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		last ID-3
			Cha Op Name
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d		
Date First New Oil Bun To Tanks	Date of Test	Freducing Method (Flow, pump, gas)	iji, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
	Cil-Bbis.	Water-Bbla.	Gas-MCF
Actual Fred. During Test			
GAS WELL			
Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grovity of Condensate
Teating Method (pilot, back pr.)	Tuting Freesure (Shut-in)	Cosing Pressure (Sbut-in)	Choke Size
			ATION COMMISSION
1. CERTIFICATE OF COMPLIA	NCE	AUG 29	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		BY Les A. Clements	
	-	TITLE Supervisor District	
	Krander		compliance with RULE 1104. wable for a newly drilled or despen-
• -	JULINULLO	well, this form must be accomp	ordance with AULE 111.
Sr. Administr	ative Specialist	All sections of this form m	ust be filled out completely for all (alls.
July 22	riile) 2, 1985		11, 111, and VI for changes of own iter, or other such change of condition
) [][e]	Separate Forms C-104 mu	at be filed for each pool in multip