

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEC 1 1966

ARTESIA, NEW MEXICO

ANDERSON PRODUCTION COMPANY

P. O. Box 9917, FORT WORTH, TEXAS

Reason(s) for filing (Check proper box)

Other (Please explain)

Change in Transporter of:
Oil ☐ Dry Gas ☐
Ore/ingress Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner: WESTERN OILFIELDS, INC., P. O. Box 1137, HOBBS, NEW MEXICO

II. PRODUCTION OF OIL AND LEASE

Well No. 4Y Pool Name, including Perforations SQUARE LAKE GRAYBURG S.A. Kind of Lease FEDERAL
Location EDDY
State, Federal or Fee FEDERAL
Unit 3 Township 16S Range 31E NMPW EDDY County EDDY

III. DISTRIBUTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil CONTINENTAL or Condensate CONTINENTAL Address (Give address to which approved copy of this form is to be sent) P. O. Box 167, ARTESIA, NEW MEXICO
Name of Authorized Transporter of Ores/ingress Gas CONTINENTAL or Dry Gas CONTINENTAL Address (Give address to which approved copy of this form is to be sent) P. O. Box 167, ARTESIA, NEW MEXICO

If well produces oil or liquids, give description of tanks: 70' x 31' x 16' 3" Unit 3 Sec. 16 Twp. 3 Age 10-15-66 Is gas actually connected? NO When NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tv. Diff. Well

Date Spudded 10-15-66 Date Compl. Ready to Prod. 10-15-66 Total Depth 1950 P.B.T.D. 1950
Pool SQUARE LAKE GRAYBURG S.A. Name of Producing Formation GRAYBURG S.A. Tubing Depth 1950
Perforations 1950 Depth Casing Shoe 1950
TUBING, CASING, AND CEMENT RECORD
HOLE SIZE 8 1/2" CASING & TUBING SIZE 7" DEPTH SET 1950 SACKS CEMENT 100

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/14/66 Date of Test 12/14/66 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hours Testing Pressure 100 Casing Pressure 100 Choke Size 1/2"
Actual Prod. During Test 100 Oil-Bbls. 100 Water-Bbls. 100 Gas-MCF 100

GAS WELL
Actual Prod. Test-MCF/24 100 Length of Test 24 hours Bbls. Condensate/MMCF 100 Gravity of Condensate 100
Testing Method (pilot, back, etc.) Flow Testing Pressure 100 Casing Pressure 100 Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED DEC 2 1966, 19 1966
BY W. A. Bressett
OIL AND GAS INSPECTOR

TITLE Inspector
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in newly completed wells.

W. A. Bressett
Inspector
12/14/66