|  |  | O OIL CONSERVATION COMMISS   |  |
|--|--|--|--|
| PILE   | it REC   | QUEST FOR ALLOWABLE  | Form C-104   |
| U.S.G.S.   |  |  | Supersedes Old C-10s and C-<br>Effective EGEIVED   |
| LAND OFFICE  | AUTHORIZATION 1  | TO TRANSPORT OIL AND NATURAL G   |  |
| TRANSPORTER OIL GAS  |  |  | OCT 2 3 1981   |
| PROBATION OFFICE   |  |  |  |
| Operator   |  |  | O. C. D.<br>ARTESIA, OFFICE  |
| Anadarko Produc  |  |  |  |
| P. O. Box 67, I<br>Neesen(s) for filing (Check pro   | oco Hills, New Mexico  | 88255  |  |
| New Well   | Change in Transporter of:  | Other (Please explain)   |  |
| Recompletion   | 011  | Change to be eff   | ective 10-27-81  |
|  | Casinghead Gas   | Dry Ges Former Transport<br>Condensate   | er - Basin, Inc.   |
| If change of ewnership give m<br>and address of previous owne  | 18 <b>616</b>  |  |  |
|  |  |  |  |
| Lesse Mane   | AND LEASE<br>Well No. Pool Name, Inclu   |  |  |
| Grier  | 4Y Square La   |  | Lease No   |
| Lecetien   |  | Ke Grayburg SA TTE Federal   | LC068064   |
| Unit Letteri_  | 1980 Feet From The North   | Line andFeet From The  |  |
| Line of Section 31   | Township 165 Bana  |  | west   |
|  | too nang   | , NMPM, Rdd  | Y  |
|  | PORTER OF OIL AND NATURA   |  | •  |
| Navajo Refining  |  | Address (Give address to which approved<br>100 P. 0. Box 150 Artesia.<br>Address (Give address to which approved   | copy of this form is to be sent  |
| Name of Authorized Transporter   | of Casinghead Gas ( ) or Dry Gas   |  |  |
|  |  | Address (Give address to which approved  | copy of this form is to be sent)   |
| If well produces oil or liquids,<br>give location of tanks.  | Unit Sec. Twp. Rgt   | . Is gas actually connected?   |  |
|  | F 31 165   |  |  |
| COMPLETION DATA  | with that from any other lease or p  | ool, give commingling order number:  |  |
| Designate Type of Comp.  |  | II New Woll I was  |  |
| Date Spudded   |  |  | ug Back Same Resty, Diff. Resty.   |
| •  | Date Compl. Ready to Pred.   | Total Depth P.   | B.T.D.   |
| Elevations (DF, RKB, RT, GR, et  | e.j Name of Producing Formation  | Top Oil/Gas Pay  | .  |
| Perforations   |  | Tu   | bing Depth   |
|  |  |  | pth Casing Shoe  |
|  |  |  | prin Collaring Shoe  |
| HOLE SIZE  | CASING & TUBING SIZE   | AND CEMENTING RECORD   |  |
|  |  | DEPTH SET  | SACKS CEMENT   |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
| TEST DATA AND REQUEST  | FOR ALLOWARTE  |  |  |
|  | able for this  | e after recovery of total volume of load oil and m   | ust be equal to or exceed tap allow  |
|  | FOR ALLOWABLE (Test must b<br>able for skie<br>Date of Test  | e after recovery of total volume of load oil and m<br>depth or be for full 24 hours)<br>Producing Method (Flow, pump, one lift, and  |  |
| TEST DATA AND REQUEST<br>Dil, WELL,<br>Date First New Oil Run To Tanke   | able for shi   | Producing Method (Flow, pump, ges lift, etc  |  |
| Length of Tool   | able for this  | Producing Method (Flow, pump, gas lift, etc  |  |
| one First New Oil Run To Tanks   | able for shi   | Producing Method (Flow, pump, gas lift, etc<br>Caming Pressure Cha   | Postod<br>I Postod<br>I D3-81 NPC  |
| one First New Oil Run To Tanks<br>.ength of Tast   | able for ski<br>Date of Test<br>Tubing Pressure  | Producing Method (Flow, pump, gas lift, etc<br>Casing Pressure Cha   | Postod<br>I Postod<br>I D3-81 NPC  |
| Case First New Oil Run To Tanks<br>Cangth of Tast<br>Lature Prod. During Test  | able for ski<br>Date of Test<br>Tubing Pressure  | Producing Method (Flow, pump, gas lift, etc<br>Casing Pressure Cha   | Postod<br>Posto 3.81<br>NRC<br>10 3.61<br>NRC<br>10 3.11<br>NRC  |
| AB WELL  | able for this<br>Date of Test<br>Tubing Pressure<br>Oti-Bbis.  | Producing Method (Flow, pump, gas lift, etc<br>Casing Pressure Cha   | Posto d<br>Posto 3.81<br>NRC<br>10 3.61 NRC<br>10 3.11 NRC   |
| Date First New Oil Run To Tanks<br>Langth of Tast<br>Lature Pred, During Test  | able for ski<br>Date of Test<br>Tubing Pressure  | Producing Method (Flow, pump, gas lift, etc<br>Casing Pressure Cho<br>Water-Bble, Gas  | -) Postod<br>ED 3-81 NRC<br>20 Size 10 - 30 - 5 NRC<br>-MCF  |
| Date First New Oil Run To Tanks<br>Langth of Taot<br>Lotual Pred. During Toot<br>AS WELL<br>Lotual Pred. Toot-MCF/D  | able for skill<br>Date of Test<br>Tubing Pressure<br>Oil-Bble,<br>Length of Test   | Producing Method (Flow, pump, gas lift, etc<br>Casing Pressure Cho<br>Water-Bbls. Gas<br>Bbls. Condensate/MACF Grav  | Postod<br>Posto 3.81<br>NRC<br>10 3.61<br>NRC<br>10 3.11<br>NRC  |
| AB WELL<br>otual Pred. During Teet<br>AB WELL<br>otual Pred. Teet-MCF/D<br>esting Method (pitet, back pr.)   | able for skill<br>Date of Test<br>Tubing Pressure<br>Oil-Bble.<br>Length of Test<br>Tubing Pressure (Shot-in )   | Producing Method (Flow, pump, gas lift, sic   Casing Pressure   Water-Bbls.   Bbls. Condensate/MACF   Grave  | -) Postod<br>ED 3-81 NRC<br>20 Size 10 - 30 - 5 NRC<br>-MCF  |
| Dete First New Oil Run To Tanks<br>Length of Tapt<br>Letual Pred, During Test<br>AS WELL<br>Letual Pred, Test-MCF/D<br>Setting Method (pitet, back pr.)  | able for skill<br>Date of Test<br>Tubing Pressure<br>Oil-Bble.<br>Length of Test<br>Tubing Pressure (Shot-in )   | Producing Method (Flow, pump, gas lift, sic     Casing Pressure   Cho     Water-Bbls.   Gas     Bbls. Condensate/MACF   Grav     Casing Pressure (Shut-in)   Choi  | Postod<br>FD 3-81 NRC<br>to Size 10 John To<br>MCF<br>ity of Condensate<br>• Size  |
| Dete First New Oil Run To Tanks<br>Langth of Toot<br>Actual Pred, During Toot<br>AS WELL<br>Lotual Pred, Toot-MCF/D<br>Costing Mothed (plicet, back pr.)<br>ERTIFICATE OF COMPLIA  | able for this<br>Date of Test<br>Tubing Pressure<br>Oil-Bble.<br>Length of Test<br>Tubing Pressure (Shot-in )<br>NCE   | Producing Method (Flow, pump, gas lift, sic<br>Casing Pressure Cho<br>Water-Bbls, Gas<br>Bbls, Cendensate/MACF Gran<br>Casing Pressure (Shut-in) Chol<br>OIL CONSERVATION  | Postod<br>FD 3-81 NRC<br>to Size 10 John To<br>MCF<br>ity of Condensate<br>• Size  |
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| Dete First New Oil Run To Tanks<br>Length of Test<br>Letual Pred, During Test<br>AS WELL<br>Letual Pred, Test-MCF/D<br>resting Method (pilot, back pr.)<br>ERTIFICATE OF COMPLIA<br>mereby certify that the rules and  | able for this<br>Date of Test<br>Tubing Pressure<br>Oil-Bbls.<br>Length of Test<br>Tubing Pressure (Shot-in )<br>NCE   | Producing Method (Flow, pump, gas lift, sic<br>Casing Pressure Cha<br>Water-Bble. Cas<br>Bble. Condensate/MACF Gran<br>Casing Pressure (Shut-in) Cha<br>OIL CONSERVATION<br>UCI 2 7 198<br>APPROVED<br>BYAAAAA   | Posto d<br>Posto 3.81 NRC<br>30 - 81 NRC<br>- MCF<br>- MCF<br>- Bize<br>COMMISSION<br>- 19<br>- Sector   |
| Dete First New Oil Run To Tanks<br>Length of Test<br>Actual Pred, During Test<br>Actual Pred, During Test<br>Actual Pred, Dering Test<br>Actual Pred, Test-MCF/D<br>Feeting Method (pitet, back pr.)<br>EBTIFPCATE OF COMPLIA<br>hereby certify that the rules and<br>memission have been complied<br>ove is true and complete to th   | able for this<br>Date of Test<br>Tubing Pressure<br>Oil-Bbls.<br>Length of Test<br>Tubing Pressure (Shee-in )<br>NCE<br>A regulations of the Oil Conservation<br>with and that the information giver<br>he beat of my knowledge and belief.  | Producing Method (Flow, pump, gas lift, sic<br>Casing Pressure Cho<br>Water-Bbls. Gas<br>Bbls. Condensate/MACF Gran<br>Casing Pressure (Shut-in) Choi<br>OIL CONSERVATION<br>UCT 2 7 198   | Posto d<br>Posto 3.81 NRC<br>30 - 81 NRC<br>- MCF<br>- MCF<br>- Bize<br>COMMISSION<br>- 19<br>- Sector   |
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| Conter First New Oil Run To Tanks<br>Langth of Tast<br>Langth of T | able for this<br>Date of Test<br>Tubing Pressure<br>Oil-Bbls.<br>Length of Test<br>Tubing Pressure (Shee-in)<br>NCE<br>A regulations of the Oil Conservation<br>with and that the information giver<br>with and that the information giver<br>he beat of my knowledge and belief.  | Producing Method (Flow, pump, gas lift, sic     Casing Pressure   Cho     Water-Bble.   Cas     Bble. Condensate/MACF   Gran     Casing Pressure (Skut-in)   Cho     OIL CONSERVATION   UCI 2 7 198     APPROVED   JuperVisor, DIST     TITLE   SUPERVISOR, DIST     This form is to be filed in compliant   | Porto 3-81 NRC<br>30-81 NRC<br>30-91 To<br>30-91 To   |
| Conter First New Oil Run To Tanks<br>Constant of Tast<br>Constant of Tast<br>Constant of Tast<br>Constant Pred. During Tas   | able for this<br>Date of Test<br>Tubing Pressure<br>Oil-Bbls.<br>Length of Test<br>Tubing Pressure (Shee-in)<br>NCE<br>A regulations of the Oil Conservation<br>with and that the information giver<br>with and that the information giver<br>he beat of my knowledge and belief.  | Producing Method (Flow, pump, gas lift, sic     Casing Pressure   Cho     Water-Bble.   Casing Pressure     Bbls. Condensate/MACF   Gran     Casing Pressure (Shut-in)   Chol     OIL CONSERVATION   UCI 2 7 198     APPROVED   SUPERVISOR, DIST     TITLE   SUPERVISOR, DIST     This form is to be filed in complia     If this is a request for allowable for well, this form must be accommonic for  | Posto 3.81 NRC<br>30 F D 3.81 NRC<br>30 F NRC<br>30 F NRC<br>-MCF<br>-MCF<br>- MCF<br>- MCF |
| Dete First New Oil Run To Tanks<br>Langth of Test<br>As well<br>As well<br>Introd. During Test<br>As well<br>Introd. Test-MCF/D<br>Cotting Mothed (pitcl, back pr.)<br>Casting Mothed (pitcl, ba   | able for this<br>Date of Test<br>Tubing Pressure<br>Oil-Bbis.<br>Length of Test<br>Tubing Pressure (Sub-in )<br>NCE<br>i regulations of the Oil Conservation<br>with and that the information giver<br>the best of my knowledge and belief.<br>Manual Conservation<br>Manual Conservation<br>Manual Conservation<br>Manual Conservation<br>Manual Conservation<br>Manual Conservation<br>Manual Conservation<br>Date of the Oil Conservation<br>Manual Conservation<br>Date of the Oil Conservation<br>Date of the Oil Conservation<br>Conservation<br>Manual Conservation<br>Manual Conservation<br>M | Producing Method (Flow, pump, gas lift, sic     Casing Pressure   Cho     Water-Bble.   Casing Pressure     Bble. Condensate/MACF   Grave     Casing Pressure (Shut-in)   Chol     OIL CONSERVATION   UCI 2 7 198     APPROVED   SUPERVISOR, DIST     TITLE   SUPERVISOR, DIST     This form is to be filed in complia     If this is a request for allowable for well, this form must be accompanied by tests taken on the well in accordance     All sections of this form must be form must be accordance | Post 0 3 - 81 NPC<br>30 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -   |
| Conter First New Oil Run To Tanks<br>Langth of Taot<br>Langth of Taot<br>Langth of Taot<br>Langth of Taot<br>Langth of Taot<br>Langth of Taot<br>Langth Pred, During Taot<br>Langth Pred, Duri   | able for this<br>Date of Test<br>Tubing Pressure<br>Oil-Bbis.<br>Length of Test<br>Tubing Pressure (Sub-in )<br>NCE<br>i regulations of the Oil Conservation<br>with and that the information giver<br>the best of my knowledge and belief.<br>Manual Conservation<br>Manual Conservation<br>Manual Conservation<br>Manual Conservation<br>Manual Conservation<br>Manual Conservation<br>Manual Conservation<br>Date of the Oil Conservation<br>Manual Conservation<br>Date of the Oil Conservation<br>Date of the Oil Conservation<br>Conservation<br>Manual Conservation<br>Manual Conservation<br>M | Producing Method (Flow, pump, gas lift, sic     Casing Pressure   Cho     Water-Bble.   Casing Pressure     Bbls. Condensate/MACF   Gran     Casing Pressure (Shut-in)   Chol     OIL CONSERVATION   UCI 2 7 198     APPROVED   SUPERVISOR, DIST     TITLE   SUPERVISOR, DIST     This form is to be filed in complia     If this is a request for allowable for well, this form must be accommonic for  | Post 0 3 -81 NPC<br>30 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -  |

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