	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION	AISSION	Porm C+104							
	SANTA FE	REQUES	T FOR ALLOWABLE		Supervedes Old C-10 Effective 1-1-65	H and C						
	U.S.G.S.	AUTHORIZATION TO		NATURAL G	AS .							
	LAND OFFICE	-	RECEIVED BY									
	TRANSPORTER GAS		AUG 12 1985									
1.	PROFATION OFFICE	-	0, C, D.									
1.	(1++10101		ARTESIA, OFFICE		· · · · · · · · · · · · · · · · · · ·							
	Anadarko Petroleum Corporation											
	P. O. Box 2497, Midlan											
	Reason(s) for filing (Check proper box) New Well Change in Other (Please explain) Change in ownership effective:											
	Recompletion			AUG	1 1985							
	Change in Ownership A											
	If change of ownership give name and address of previous owner	Anadarko Production Com	npany, P. O. Box	2497, Mid	land, Texas 79702							
11.	DESCRIPTION OF WELL AND	LEASE										
	Grier Federal	4Y Square Lake Gr		Kind of Lease State, Federal	cr FeeFederal 068	064						
	Location	41 bquare bake of	bg., ban Andres	<u> </u>								
	Unit Letter F ; 1980) Feet From The North LI	ine and <u>1950</u>	Feet From T	heWest							
	Line of Section 31 To	wnship 16S Pange	31E , NMPM	·	Eddy	County						
1.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS									
	Nome of Authorized Transporter of Cill Transpo					:ntj						
	Navajo Refining Company - Trans. & Supply P.O. Box 159, Artesia, NM 8821 Nome of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of				$\frac{11}{2} 00210$	int)						
-	None	Unit Sec. Twp. P.ge.	Is gas actually connecte	d7 Wher								
	if well produces oil or liquida, give location of tarks. F 31 16S 31E No											
	If this production is commingled with that from any other lease or pool, give commingling order number:											
	Designate Type of Completio	on - (X)	New Well Workover	Deepen I I I I I	Plug Back Some Restv. Di	ll. Res'v						
i	Date Spuddød	Date Compl. Ready to Prog.	Total Depth		P.B.T.D.							
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth							
					Depth Casing Snoe							
	Perforations											
Į		TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECOR		SACKS CEMENT							
ł	HOLE SIZE				Post ID-3							
Į					9-6-85 Cha Op Hame							
ŀ		1		i								
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours;		d must be equal to or exceed t	op all o a						
	Date First New Cil Run To Tanks Date of Test		Freducing Method (Flow,	pump, gas lift,	etc.)							
$\left \right $	Length of Test	Tubing Pressure	Casing Pressure		Chere Size							
-	Actual Fred. During Test	C11-Bbls.	Water-Bbls.		Gos-MCF							
]		· · · · · · · · · · · · · · · · · · ·							
1	GAS NELL					<u> </u>						
ſ	Actual Fred. Test-MCF/D	Length of Test	Bis. Condensate/MMCF		Gravity of Condensate							
	Testing Mothod (pitot, back pr.)	Tubing Freeswe (Shut-in)	Casing Pressure (Shat-	in)	Choke Size							
L				ONSERVAT	ION COMMISSION							
	CERTIFICATE OF COMPLIANC		A	UG 29198								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED Original Signed By BY Les A. Clements TITLE Supervisor District II This form is to be filed in compliance with RULE 1104.									
							-	KOLBY	If this is a request for allowable for a newly drilled or desperied well, this form must be accompanied by a tabulation of the deviation			
								Isina Sina	📔 tasta takon on the w	ell in accorda	NCE WITH HOLE ITT.	
Sr. Administrative Specialist (Tiule) July 22, 1985			All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition									
								([)	• /	Separate Forma	C-104 must t	e filed for each pool in a