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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

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DEC 1 1966

ANADARKO PRODUCTION COMPANY

ARTESIA, NEW MEXICO

P. O. Box 9317, FORT WORTH, TEXAS

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☐ Change in Transporter of:
Intercompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

WESTERN OILFIELDS INC., P. O. Box 1137, HOBBS, NEW MEXICO

II. DESCRIPTION OF WELL AND LEASE

Well Name GRIER-FEDERAL	Well No. 11	Pool Name, including Formation SQUARE LAKE GRAYBURG S.A.	Kind of Lease State, Federal or Fee FEDERAL
Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>N</u> Line and <u>1980</u> Feet From The <u>E</u> Line or Section <u>31</u> , Township <u>16S</u> Range <u>31E</u> , NMPM, <u>EDDY</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ CONTINENTAL	Address (Give address to which approved copy of this form is to be sent) P. O. Box 367, ARTESIA, NEW MEXICO					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>1F</u>	Sec. <u>31</u>	Twp. <u>16</u>	Rge. <u>31</u>	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spud Log	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Pilot, etc.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

DEC 2 1966

APPROVED _____, 19

BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of designation.

Separate Forms C-104 must be filed for each pool in multi-pool completed wells.

811 Chapin
Prof. Records Supvr
12-14-66