	(5)	_		-		
-	DISTRIBUTION  SANTA FE	NEW MEXICO OIL CO	ONSERVATION COM		Form C-104 Supersedes Old G-104 and C-110	
	FILE / -	AUTHORIZATION TO TRA			ECETTOW E-D	
	LAND OFFICE  TRANSPORTER GAS				JUN 5 4 1204	
1.	OPERATOR 2 PRORATION OFFICE				O. C. C. ARTESIA, OFFICE	
-	ANADARKO PRODUCTIO	ON COMPANY				
-	P. O. Box 9317, For Reason(s) for filing (Check proper box)	ort Worth, Texas	Other (Plea	se explain)		
	New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Ga  Casinghead Gas Conder	77			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE   Well No. Pool Name, Including F	ormation	Kind of Leas		
	Grier	5 Square Lake Gr		State, Federa	IC-068064	
	Unit Letter <b>G</b> ; <b>19</b> 8		e and 1980	Feet From	maa	
ļ			31E , NM	РМ,	Eddy County	
IXI.	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually conne	ected? W	nen	
	If this production is commingled with COMPLETION DATA				Plug Back   Same Res'v, Diff, Res'v.	
	Designate Type of Completion		New Well Workove	Deepen	P.B.T.D.	
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING REC	ORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  OIL WELL  Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks			tow, pump, gas	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M	MCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Si	hut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION  APPROVED  APPROVED  19		

III.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. N. Chaffin

Supervisor Production Records (Title)

June 19, 1969 (Date)

APPROVED 301969 , 19
Town to
BY

OIL AND GAS INSPECTOR TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.