

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OCE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROGRAM OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

OCT 23 1981

O. C. D.

ARTESIA, OFFICE

I. Operator  
Anirko Production Company /  
Address  
P. Box 67, Loco Hills, New Mexico 88255

Reason for filing (Check proper box)

New ☐ Change in Transporter of:  
Reopen ☐ Oil ☒ Dry Gas ☐  
Change Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change to be effective 10-27-81  
Former Transporter - Basin, Inc.

If change of ownership give name  
and address of previous owner

II. LOCATION OF WELL AND LEASE

Well No.	5	Pool Name, including Formation	Square Lake Grayburg SA	Kind of Lease	Lease No.	
				xxx, Federal xxx	LC068064	
Letter	G	1980 Feet From The	North	Line and	1980 Feet From The	East
Section	31	Township	16S	Range	31E	NMPM, Eddy
						County

III. INFORMATION OF TRANSPORTER OF OIL AND NATURAL GAS

Is Authorized Transporter of Oil ☒ or Condensate ☐

Avajo Refining Company, Pipeline Division

Is Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 150 Artesia, New Mexico 88210

Address (Give address to which approved copy of this form is to be sent)

10

It produces oil or liquids,  
location of tanks.

Unit Sec. Twp. Rge.  
F 31 16S 31E

Is gas actually connected?

When

No

Is production in commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well Gas Well New Well Workover Deepen Plug Back Same Res't. Diff. Res't.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF


POSTED  
ED3  
10-30-81  
V. J. L. NRC

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

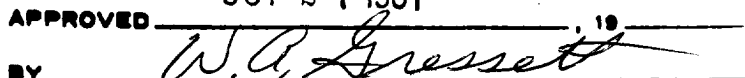
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Area Supervisor  
(Title)  
October 16, 1981  
(Date)

OIL CONSERVATION COMMISSION

OCT 27 1981

APPROVED \_\_\_\_\_  
BY   
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.