

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

RECEIVED

DEC 1 1966

APPROVED

AMERICAN PRODUCTION COMPANY

P. O. Box 3617, FORT WORTH, TEXAS

Transporter of Oil ☒ or Gas ☐  
If change of ownership give name and address of previous owner: WESTERN OILFIELDS, INC., P. O. Box 1137, HOBBS, NEW MEXICO

II. DESCRIPTION OF WELL AND LEASE

Well No. 6 Pool Name, including Formation SQUARE LAKE GRAYBURG S.A. Kind of Lease State, Federal or Fee FEDERAL  
Ante letter 1980 Feet From The S Line and 1980 Feet From The E  
Twp. 3S Range 31E NADIA EDDY

III. TRANSPORTATION OF OIL AND NATURAL GAS

Name of Producer (Name of Oil or Condensate) CONTINENTAL  
Name of American Transporter of Gas (Name of Gas or Dry Gas) P. O. Box 367, ARTESIA, NEW MEXICO

Is well producing oil or gas, give production of barrels per day: 3.6 3.6  
Is gas actually connected? NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. ☐ ☐  
Date Completion Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Name of Producing Formation Top of Gas/Gas Pay Tubing Depth  
Tubing, Casing, and Cementing Records  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top interval for this depth or 30 for full 24 hours)

Test Name (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF  
Actual Prod. Test - MCF Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back, etc.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATION OF INFORMATION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

DEC 2 1966

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of data.

Separate Forms C-104 must be filed for each pool in which production occurs.

8 N. Chaffin  
Prod. Reports Supervisor  
12/14/66