

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(Other instructions on reverse side)

DATE on re-

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Anadarko Production Company		8. FARM OR LEASE NAME Orler
3. ADDRESS OF OPERATOR Box 116 Loco Hills, New Mexico 88255		9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FS & EL Sec. 31, T 16 S, R 31 E Fddy County, New Mexico		10. FIELD AND POOL, OR WILDCAT Square Lake
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31-16-31
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 3807 GL		12. COUNTY OR PARISH ddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Convert to Water Injection

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Report results of multiple completion on Well
Completion or Completion Report and Log form.)

REPAIRING WELL

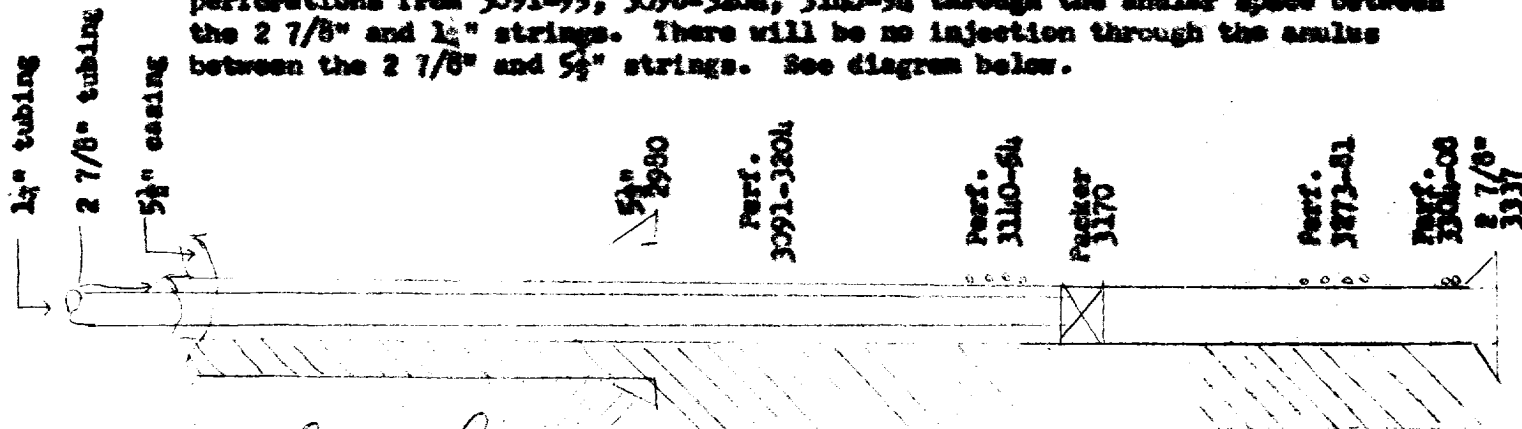
ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and the pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Supplemental Information:

Well is presently equipped with 5 1/2" casing set and cemented at 2980'. The 2 7/8" tubing is set and cemented at 3337'. We propose to run 1 1/2" tubing with packer inside the 2 7/8", set packer at 3170' and inject into perforations from 3273-81 and 3304-08 through the 1 1/2" string. We will inject into the perforations from 3091-55, 3098-3204, 3110-54 through the annular space between the 2 7/8" and 1 1/2" strings. There will be no injection through the annulus between the 2 7/8" and 5 1/2" strings. See diagram below.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

10-7-68

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
R. L. BLANKMAN
ACTING DISTRICT SUPERINTENDENT

*See Instructions on Reverse Side

RECEIVED

OCT 10 1968

B. D. C.
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.