

Form 3160-3
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CON. DIV.
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1001-0115
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-068064

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or C.A. Agreement Designation

N/A

8. Well Name and No.

Grier #6

9. API Well No.

30-015-04948

10. Field and Final, or Exploratory Area

Square Lake-GB-SA

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Water Injection Well

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Box 130, Artesia, NM 88211-0130 (505) 677-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL
Sec. 31, T16S, R31E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start and completion. If well is being functionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

Note: This well failed the NMOC Mechanical Integrity Test run in March. We have now repaired the well as outlined below.

- JUL 24 1995
OIL CON. DIV.
DIST. 2
1. RUPU. Unset the 2 7/8" packer on the 1 1/4" tbg.
 2. Hung the 1 1/4" tbg back in the 2 7/8" tbg head.
 3. Picked up on the 2 7/8" casing and torqued to the right to tighten a loose collar. Made up 4 rounds.
 4. Reset the 2 7/8" casing.
 5. Circulated the casing with chemical water and reset the packer at 3062'. Tested the casing to 400# for 15 minutes. Held good.
 6. RDPU and returned well to injection.

Note: Copies of test chart and well bore diagram are attached.

14. I hereby certify that the foregoing is true and correct

Signed

Mike Bassett

Title

Field Foreman

Date

06-22-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. Lara

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side