## District 1

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy. Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

Form C-104

ct IV	Rd., Aztec, N								4 لـــا	AMENI	020
South Pach	eco, Santa Fe,	, NM 87505 Of DECT:	ድርው ላነ፣	OWARIF	AND AU	THORIZAT	ION	TO TRANS	PORT		
	RE(	AOE21	Operator nar	me and Address	, , , , , , , , , , , , , , , , , , , ,					_	11112
			GP II En					0083 Reason for l		-11435	
			PO Bo	x 50682						_	e 1/1/2000
			Midland 7	Texas 79710	5	Jame		Change	1 2 1 2 1 2 1 2 1 2		ol Code
	Pl Number		Square Lake Grayburg San Andres  * Property Name						57570		
- 015-	04948 operty Code							'Well Number			
25594			Formerly: Grier New Name: North Square Lake Unit						1	Old: V New: 145	
10 6	Surface Lo	ocation						<b>,</b>	T		County
r lot no.		Township	Range	Lot.ldn	Feet from the	North/South	Line	Feet from the	Enst/West l	line	County Eddy
T	31	16S	31E		1980	FSL		1980	FEL		
	Bottom H			.l						1 -	
or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/West	ilne	County
				<u></u>	19	N		16 C-129 Effective	Date	17 C-12	9 Expiration Date
Lse Code F		g Method Co VIW	rde 14 Gas	Connection Date	" C-129 I	Permit Number		C-12/ Ellective			
Oil an	d Gas Tra	ansporter	rs		<del>,</del>	e pop	<sup>21</sup> O/G	1	22 POD ULS	STR Loca	tion
ransporter (		1	<sup>19</sup> Transporter and Addre			"POD				scription	
	luced Wat	ter			24	POD ULSTR Loca	ition and	Description	REC OCD	P 2000 CEIVED - ARTE	SIA 386788
	Completi	on Data	<sup>26</sup> Ready Date		27 TD	58 bF			orations		<sup>34</sup> DHC, MC
			<sup>26</sup> Ready Date	32 Casing & Tub	<sup>27</sup> TD	58 bF	3TD 33 Depth		orations	34 Sacl	
	pud Date		24 Rendy Date		<sup>27</sup> TD	58 bF			orations	34 Saci	<sup>34</sup> DHC, MC
	pud Date		24 Ready Date		<sup>27</sup> TD	58 bF			orations	34 Sact	<sup>34</sup> DHC, MC
	pud Date		<sup>24</sup> Ready Date		<sup>27</sup> TD	58 bF			orations	<sup>34</sup> Sacl	<sup>34</sup> DHC, MC
29 SI	pud Date <sup>31</sup> Hole Size	e	24 Ready Date		<sup>27</sup> TD	18 PE	33 Depth	Set		34 Saci	<sup>34</sup> DHC, MC
29 S <sub>I</sub>	pud Date	e dita	24 Ready Date	32 Casing & Tubi	<sup>27</sup> TD	58 bF	33 Depth	Set	orations	34 Sact	<sup>34</sup> DHC, MC
<sup>25</sup> S <sub>I</sub> ✓I. Wel	JI Test Da	e dita	24 Rendy Date	32 Casing & Tubi	<sup>17</sup> TD ing Size	28 PF	Depth  Pength	Set 39 Tb <sub>1</sub>	Pressure		M DHC, MC ks Cement  Csg. Pressure  Test Method
<sup>25</sup> S <sub>I</sub>	11 Test Date New Oil	e Lita	as Delivery Date	22 Casing & Tubi	17 TD ing Size  Test Date  43 Water  complied with and	28 PF	Depth  Pength	Set 39 Tb <sub>1</sub>	Pressure		M DHC, MC ks Cement  Csg. Pressure  Test Method
<sup>25</sup> S <sub>I</sub>	11 Test Date New Oil	e Lita	as Delivery Date	32 Casing & Tubi	17 TD  ing Size  Test Date  43 Water  complied with and ledge and belief.	28 PF	Depth  ength  OIL	Set "Tbi	Pressure	DIVIS	M DHC, MC ks Cement  Csg. Pressure  Test Method
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