	MM	OIL CONS. COM	MIS	510 <b>.</b>
Form 9-331 Dec 1973	<u>A</u> T'	awer DD tesia, NM 882	210	Form Approved. Budget Bureau No. 42-R1424
	UNITED STATES	[	5. 1	LEASE
	DEPARTMENT OF THE INTERIO	R		LC 068064
	GEOLOGICAL SURVEY		<b>6</b> . I	FINDIAN, ALLOTTEE OR TRIBE NAME
SUNDR (Do not use this reservoir, Use F	Y NOTICES AND REPORTS C s form for proposals to drill or to deepen or plug orm 9-331-C for such proposals.)	DN WELLS	7. l	JNIT AGREEMENT NAME
1. oil	gas		<b>8</b> . F	ARM OR LEASE NAME
	well other X - Water	Injection	9. V	Grier WELL NO.
	F OPERATOR ko Production Company			7 -
3. ADDRESS	S OF OPERATOR	-	10. F	IELD OR WILDCAT NAME Square Lake
P. 0.	Box 67, Loco Hills, New Mexi	ico 88255	11. 5	SEC., T., R., M., OR BLK. AND SURVEY O
4. LOCATIO	N OF WELL (REPORT LOCATION CLEARL)	Y. See space 17	A	NREA
AT SURF	ACE: 3300' FSL & 675' FEL Sec PROD. INTERVAL: Same Eddy Count	.31,T165,R311	<b>E</b> .,	31 - 165 - 31E
AT TOP	DEDTU	ty, New Mexico	0 0	
·	Same		14. A	Eddy New Mexico
REPORT,	PPROPRIATE BOX TO INDICATE NATUR			
		1	15. E	LEVATIONS (SHOW DF, KDB, AND WD
TEST WATER	R APPROVAL TO: SUBSEQUENT I	REPORT OF:		3852' DF
FRACTURE TE		neesi	0.10	
SHOOT OR A				
REPAIR WELL			(NQT	SoReport results of multiple completion or zoni
PULL OR ALT MULTIPLE CO		- 孔氏 Juni I t	138	Cchange on Form 9-330)
CHANGE ZON		(		h.a
ABANDON*		U.S. GEOLOGI		CUDVEY
(other)	Repair tubing leak X	ROSWELL, RE		
17. DESCRIBE	E PROPOSED OR COMPLETED OPERATIO estimated date of starting any proposed v	NS (Clearly state a	ill per	tinent details, and give pertinent dates
measured	and true vertical depths for all markers ar	work. If well is direc nd zones pertinent to	ctiona o this	illy drilled, give subsurface locations and work.)*
I. Kigge	ed up pulling unit.		•	
2. Tripp	ed out of hole with packer.			
3. Hydro 4. Set D	tested tubing and packer in packer.	hole - repla	ced	l joint of tubing.
5. Press	Bure tested $5\frac{1}{2}$ casing to 700	O# = tost wit		and her D. It. II
6. Unset	sure tested $5\frac{1}{2}$ " casing to 70 : packer.	v" - lest wi[	.nes:	NECEIVED
/. Circu	lated packer fluid.			·
	packer @ 3100' GL.			<b>JAN</b> 21 1983
9. Rigge 10. Retur	d down pulling unit. ned well to injection.			AUL * T 1983
weedt	"en co injection.			O. C. D.
				ARTESIA OFFICE
Note: Mr	. Bill Gressett with NMOCC w	was notified	two	days prior to rigging
<b>u</b> D	on this well. fety Valve: Manu. and Type			
	tify that the foregoing is true and correct		a ,	Set @ Ft.
SIGNED	ATTLE ATE	ea Supervisor		ATE June 15, 1982
	ACCEPTED FOR RECORD			
()	fig. Sgd.) PETER W. CHESTER	ederal or State office u	ise)	
CONDITIONS OF	APPROVAL, ILAN 191983 TITLE			DATE
	CONTRACT DI LOGE			
	MINERALS MANAGEMENT SERVICE			
	states served a restate state T ( T )			

USF

and the second

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ROSWELL, NEW MEXICO