

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1091-0115  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
LC-068064  
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well ✓  
2. Name of Operator  
Anadarko Petroleum Corporation  
3. Address and Telephone No.  
PO Box 130, Artesia, NM 88211-0130 (505) 677-2411  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
3300' FSL & 675' FEL  
Sec. 31, T16S, R31E

N/A  
7. If Unit or C.A. Agreement Designation  
N/A  
8. Well Name and No.  
Grier #7  
9. API Well No.  
30-015-04949  
10. Field and Pool, or Exploratory Area  
Square Lake-GB-SA  
11. County or Parish, State  
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporarily Abandonment  
☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED  
OIL CON. DIV.  
DIST. 2  
JUN 14 1995

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including completion and recompletion dates, if applicable, of proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

Note: This well failed the NMOCD Mechanical Integrity Test ran in March. We have now TAed the well as outlined below. We are asking for a 6 month period of temporary abandonment, til a decision can be made whether to P&A or repair casing and reactivate the well. The NMOCD and BLM were notified to witness before the work began.

1. RUPU. TOH with tbg and packer.
2. WIH with a RBP and set at 2980' to isolate the Grayburg perms.
3. Circulated hole with fresh water and chemical. TOH.
4. WIH with a packer and tested casing for leaks. Found holes in casing from 445' to 607' and a 30# per 10 minutes leak between 607' and 668'. TOH.
5. WIH with tension packer on 2 3/8" internally plastic coated tbg and set packer at 668'. Ran casing integrity test by putting 500# on tbg and casing below the packer for 30 minutes. OK. Chart and well bore diagram are attached.
6. RDPU. Left the packer set in this well to keep the casing integrity. All bradenhead valves were left open and will be monitored to check for water flows.

14. I hereby certify that the foregoing is true and correct

Signed Mike Brarwell Title Field Foreman Date 06-09-95

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 7/11/95  
Conditions of approval, if any: well must have casing repaired or P&A by 12/1/95.