RIBUTION SAN PE PIL LO.8.	REQUEST	CONSERVATION COMMISS	Supersedes Old C-106 and C-110 Elfoctive 1-1-65
AND OFFICE		ANSPORT OIL AND NATURAL	001 201301
GAS OPERATOR 1 PRORATION OFFICE			O. C. D. ARTESIA, CFFICE
Anadarko Product	ion Company /]
Address		······································	
Housen(s) for tiling (Check prope	box)	255 Other (Please explain)	
New Well	Change in Transporter of: Oil X Dry G	Change to be ef	ffective 10-27-81
Change in Ownership		enecte Former Transpor	rter - Basin, Inc.
If change of ownership give ner and address of previous owner.	ne		
H. DESCRIPTION OF WELL A			
H. J. Loe Federal	Well No. Pool Name, Including I		
Location	1 Square Lake G	rayburg SA Reder	al CLERK NM081277
Unit Letter N	330 Feet From The South Li	ne and 1357.4 Feet From	The West
Line of Section 31	Township 16S Range		
		31E , NMPM, Eddy	County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AB Address (Give address to which appro	and non- of this family in the second
Navajo Refining C	OMDENY Pineline Divided	P. O. Boy 150 Artesi	A. New Verico 89210
Name of Author:zed Transporter of NODO	t Cesinghead Gas or Dry Gas	Address (Give address to which appro	wed copy of this form is to be sent)
If well preduces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	lên
give location of tanks.	F 31 165 31E	No	
If this production is commingied IV. <u>COMPLETION DATA</u>	i with that from any other lease or pool,	give commingling order number:	
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Rest Diff. Restv.
Dens Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			P.B.1.D.
Elevetices (DF, RKB, RT, GR, etc	s.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Parlarations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
			JACKJ CEMENT
		· ·	
		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUEST OIL WELL		fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-
Dete First New Oil Run To Tanks		Producing Method (Flow, pump, gas li	R. etc.) Dested
Length of Test	Tubing Pressure	Castra Brown	FD3 81
		Casing Pressure	Choke Size 16 20- 81 PC
Actual Pred, During Test	Oil-Bhie.	Water - Bbls.	Gas-MCF
l <u></u>	L	l	
GAS WELL			
Actual Pred, Test-MCF/D	Length of Test	Bbls. Condensate/hB4CF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shet-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLI			TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given showe is true and complete to the best of my knowledge and belief.		APPROVED	1 seal
swave is true and complete to	the best of my knowledge and bellef.	BY	DISTRICT II
·	1	TITLE	
_ Alm E Huchles			compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be socompanied by a tabulation of the deviation	
Ares Superi		tests taken on the well in accor All sections of this form mu	dance with RULE 111. at be filled out completely for allow-
October 16.	(Tule) 1981	able on new and recompleted we	llé.
V	(Date)	well name or number, or transport	, III, and VI for changes of owner, es or other such change of condition.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.