NUMBER OF COPIES RECEIVED				·····		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION MMISSION FORM C-110					
SANTA FE						
U.S.G.S.						(Rev. 7-60)
				AND AUTHORIZ	ATION	\mathcal{O}
GAS PRORATION OFFICE	TOTRA	ANSPOR	T OIL AND	NATURAL GAS		7
OPERATOR				-		
Company or Operator	LE THE ORIGINA	L AND 4 C	OPIES WITH TH	E APPROPRIATE OF	FICE	
	ntion Inc				. .	Well No.
Unit Letter Section Town		Range		Tidewater Sta	te	__
I 32	163	Nange	31E	Eddy		
Pool		!		Kind of Lease (State, F		
				State	cu,1 ee)	
If well produces oil or condensate	Unit L	etter	Section	Township	Rang	e
give location of tanks		I	32	16 S		31%
Authorized transporter of oil 🕱 or condensa	te 🗍			dress to which approved of	opy of this fe	
				• •		
Continental Oil Company	·		L	, Odessa, Te xas		
	Is Gas Actually	Connected	d? Yes	No		
Authorized transporter of casing head gas 🕱	or dry gas D	ate Con-	Address (give ad	dress to which approved c	opy of this fo	rm is to be sent)
		ected				
Phillips Petroleum Com		within	Bars 1.7.97	Maland Prove	_	
······································		0 da ys	Box 410/	, Midland, Texa	5	· · · · · · · · · · · · · · · · · · ·
If gas is not being sold, give reasons and also	explain its present	disposition:				
				PF		
					CETY	ED
						-
				M.C	IY 7 19	60
			(please check p	(on on here)		
				(L	D. C. C.	
New Well		•• []]	-	rship ART	ESIA, DEFI	Ce
Change in Transport			Other (explain b	elow)		
	. 📑 Dry Gas					
Casing head gas	. Condensate.	•				
	hammed for an	m)			/- 1	~ ~ / ~
Transporter (nanged irom	ine rern	man corpor	ation effective	May 1,	1902.
Remarks						
Kemark s						
The undersioned certifies that the Bules	and Regulations of	the Oil Coo	Deservation Comm	ission have been comm	lied with.	
The undersigned certifies that the Rules	and Regulations of	f the Oil Cor	nservation Comm	ission have been comp	lied with.	
					lied with.	
	and Regulations of e 2nd day o		M	ission have been comp ay, 19 <u>62</u> .	lied with.	
	e <u>2nd</u> day o				lied with.	~
Executed this th	e <u>2nd</u> day o		M		lied with.	
Executed this th OIL CONSERVATION C	e <u>2nd</u> day o		M		lied with.	
Executed this th OIL CONSERVATION C	e <u>2nd</u> day o		By Title	ay, 19 <u>6</u> 2.	lied with.	
Executed this th OIL CONSERVATION C	e <u>2nd</u> day o		By C.	ay, 19 <u>6</u> 2.	lied with.	
Executed this th OIL CONSERVATION C Approved by ML (Junstan	e <u>2nd</u> day o		By Title Age	ay, 19 <u>6</u> 2.	lied with.	
Executed this th OIL CONSERVATION C Approved by ML (Junstan	e <u>2nd</u> day o		By Title Company	ay, 19 <u>62</u> .	wit	
Executed this th OIL CONSERVATION C Approved by ML (J'SILLS TYPE Title	e <u>2nd</u> day o		By Title Company	ay, 19 <u>6</u> 2.	wit	
Executed this th OIL CONSERVATION C Approved by ML (JSILLS 720) Title OIL AND GAS INSPECTOR	e <u>2nd</u> day o		By Title Company DOB	ay, 19 <u>62</u> .	wit	

Box 953, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, If State Land submit 6 Copies

AR	EA 64 0	ACRES
LOCATE	WELL	CORRECTLY

	DOB 011 Properties, Inc.				te			
(Company or Operator)								
Well No	1	, in	4 of SE	4, of Sec	, T	165, R.	<u>31</u> E	., NMPM.
	Square	Lake		Pool,	Eddy			County.
Well is	1980	feet from	South	line and		feet from	East	line
of Section		If State	Land the Oil an	d Gas Lease No. is	E. 76	38		•••••
Drilling Com	menced		2-12 ,	19. 62 Drilling	was Completed			., 19 62
Name of Dri	liing Contracto	r	John Drilli	ing Company	*******	*****		
Address		Ki di	and, Texas			****		
Elevation abo	ove sea level at '	Top of Tubing H	lead	926		mation given is to	be kept confide	ntial until
•••••			19					

OIL SANDS OR ZONES

No. 1, from		to	No. 4, from
No. 2, from	3346	to	No. 5, from
No. 3, from	34.74	to	No. 6, from

IMPORTANT WATER SANDS

	IMPURIART WATER SANDS	
Include data on rate of water inflow and elevation	to which water rose in hole.	RECEIVED
No. 1, from	tofeet.	
No. 1, from	to	<u> </u>
No. 3, from	tofeet,	
No. 3, from	tofeet.	ARTEEIA, OFFICE

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSL
8-5/8	24	New	350	Toras Pat	Lerm		Surface
5-1/2 _	15.5		3520	Halliburt	on	3304-3498	011 String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	where Set	NO. BACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	350	250	Pump and Plug		Cement circulated
7-7/8	5-1/2		175	<u>n n n</u>	10.1#	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Predaction Stimulation ...

****** Depth Cleaned Out.....

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests of	or deviation surveys were made, submit report or	a separate sheet and attach hereto
	TOOLS USED	
	feet to	
Put to Producing	-31	
OIL WELL: The production during the first	24 hours was	of liquid of which
	was emulsion;% water; a	
Gravity 36.2		
-	24 hours was	homele of
		Darreis of
liquid Hydrocarbon. Shut in Pre		
Length of Time Shut in		
PLEASE INDICATE BELOW FORMAT	TION TOPS (IN CONFORMANCE WITH G	EOGRAPHICAL SECTION OF STATE):
Southeastern 1	New Mexico	Northwestern New Mexico
T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
	T. Montoya	-
T. Yates 1.740	T. Simpson	T. Pictured Cliffs
	T. McKee	
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos

T. Granite..... T. Dakota..... T. Glorieta..... T. T. Morrison..... T. Drinkard..... Т. Т. Репл. Т. Tubbs..... T. Т. Т. Abo..... Т. Т. Т. Penn..... Т. Τ. T. Miss Т. Т. FORMATION RECORD Thickness in Feet Thickness in Feet From To Formation From То Formation 0 200 200 Surface sand & caliche 200 1150 950 OIL CONSERVATION COMMISSION Red bed AFTERA DISTRICT OFFICE **1**150 Anhy, salt, gyp 1650 500 1650 ict Red 2650 14A 1000 Anhy, lime No. Co 1 1 2650 2700 50 Sand, lime 2700 3030 330 Shale, lime, sand OPERATOR SANTA FE 3030 3380 350 Dol, sand PRORITIO STATE LAN 3380 3470 90 Dol U. S. G. S. 3470 3520 50 Sand, dol TRAVISTO ැඩ FIL BUREAU OF -17

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 2, 1962

Company or Operator. DOB. Oil Properties, Inc.