

NO. OF COPIES RECEIVED		7
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		3
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator

MURPHY H. BAXTER

Address

814 BANK OF THE SOUTHWEST, MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☒

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

HMH OPERATORS, BOX 953, MIDLAND, TEXAS 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name

TIDEWATER-STATE

Well No.

1

Pool Name, Including Formation

SQUARE LAKE

Kind of Lease

State, Federal or Fee STATE

Location

Unit Letter I ; 1980 Feet From The SOUTH Line and 660 Feet From The EAST

Line of Section 32 , Township 16S Range 31E , NMPM, EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

CONTINENTAL OIL COMPANY

Address (Give address to which approved copy of this form is to be sent)

Box 1267, Ponca City, Oklahoma

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

PHILLIPS PETROLEUM COMPANY

Address (Give address to which approved copy of this form is to be sent)

10th Floor Adams Bldg., Bartlesville, Okla.

If well produces oil or liquids,
give location of tanks.

Unit

I

Sec.

32

Twp.

16S

Rge.

31E

Is gas actually connected?

YES

When

June, 1962

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. H. Sumner
(Signature)

PETROLEUM ENGINEER
(Title)

MAY 6, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 1968, 19

BY W. A. Gressett

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.