SANTA FE	11			CONSERVATION C	SION	Form C -104
FILE	$\frac{1}{1}$	1	REQUEST	FOR ALLOWABLE		Supersedes () Effective 1-1-
U.S.G.S.	1-1-	AUTUO		AND		
LAND OFFICE		AUTHOR	IZATION TO TR	ANSPORT OIL AND	NATURAL C	SAS
TRANSPORTER OIL						
GAS				EED 5 1000		
OPERATOR	1.			FEB 5 1980		
PRORATION OFFICE		·				
Anadarko Productio	07 Cor			ARTESIA, OFFICE		
Address		upany		THILDING OF PROP		
P. O. Box 67, Loco	o Hil	ls, New Me	xico 88255			
Reason(s) for filing (Check pro				Other (Pleas		
New Well		Change in '	Fransporter of:			ctive 3-1-80.
Recompletion		011		77	ransporte	r - Navajo Ref Pipeline I
Change in Ownership		Casinghead		ensate		
change of ownership give						
nd address of previous own	er					
DESCRIPTION OF WELL	AND	LEASE		,		
Lease Name		Well No. 1	ool Name, Including		Kind of Lease	
Tidewater State		1	Square Lake (rayburg SA	State, Føder	V¢FA
Location		•	• • • •		-	
Unit Letter I	198	0 Feet From	The South L	ine and <u>660</u>	Feet From '	The East
Line of Section 32		mship 165	8	31E . NMP	נת א	du
Line of Section 32	Tow	mship 16S	Range	JLE , NMP	<u>M, Ea</u>	dy
DESIGNATION OF TRAN	SPORT	ER OF OIL	ND NATURAL G	AS		
Name of Authorized Transports			densate		to which approx	ved copy of this form is
Basin, Inc.				511 W.Ohio, P.	.O.Box 229	7, Midland, To
Name of Authorized Transporte	r of Cas	inghead Gas 🕅	or Dry Gas	Address (Give address	to which appro	ved copy of this form in
Phillips Petroleu	m Com			P. O. Box 6666		
If well produces oil or liquids, give location of tanks.	,	Unit Sec.	Twp. Rge,	le gas actually connec	ted? Whi	
		I 32	16S 31E	Yes		June, 1962
f this production is comming	gled wit	h that from any	other lease or pool	, give commingling ord	er number:	
COMPLETION DATA						
	• •		Well , Gas Well	New Well Workover	Deepen	Plug Back Same In
Designate Tune of Con	malatia	- (1)	•	Hew well Hotrovel	1	I Survey Sourvey
Designate Type of Cor	mpletio	I				
Designate Type of Cor Date Spudded	mpletio	Daté Compl. Re	ady to Prod.	Total Depth		P.B.T.D.
Date Spudded		Date Compl. Re		Total Depth		P.B.T.D.
		I				
Date Spudded		Date Compl. Re		Total Depth		P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR,		Date Compl. Re		Total Depth		P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, Perforations		Date Compl. Re Name of Produc	ing Formation JBING, CASING, AI	Total Depth Top Oll/Gas Pay	RD	P.B.T.D. Tubing Depth Depth Casing Shce
Date Spudded Elevations (DF, RKB, RT, GR,		Date Compl. Re Name of Produc	ing Formation	Total Depth Top Oil/Gas Pay	RD	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, Perforations		Date Compl. Re Name of Produc	ing Formation JBING, CASING, AI	Total Depth Top Oll/Gas Pay	RD	P.B.T.D. Tubing Depth Depth Casing Shce
Date Spudded Elevations (DF, RKB, RT, GR, Perforations		Date Compl. Re Name of Produc	ing Formation JBING, CASING, AI	Total Depth Top Oll/Gas Pay	RD	P.B.T.D. Tubing Depth Depth Casing Shce
Date Spudded Elevations (DF, RKB, RT, GR, Perforations		Date Compl. Re Name of Produc	ing Formation JBING, CASING, AI	Total Depth Top Oll/Gas Pay	RD	P.B.T.D. Tubing Depth Depth Casing Shce
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE	, etc. j	Date Compl. Re Name of Produc Ti CASING	Ing Formation JBING, CASING, AI & TUBING SIZE	Total Depth Top Oil/Gas Pay ND CEMENTING RECO	RD	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE	, etc. j	Date Compl. Re Name of Produc Ti CASING	Ing Formation JBING, CASING, AI & TUBING SIZE	Total Depth Top Oll/Gas Pay	IRD SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI	. etc. ;	Date Compl. Re Name of Produc Ti CASING	Ing Formation JBING, CASING, AI & TUBING SIZE	Total Depth Top Oil/Gas Pay O CEMENTING RECO DEPTH after recovery of total vo	RD SET lume of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OIL. WELL Date First New Oil Run To Ta	. etc. ;	Date of Test	Ing Formation JBING, CASING, AI & TUBING SIZE SLE (Test must be able for this	Total Depth Top Oil/Gas Pay Top Oil/Gas Pay DEPTH DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Flu	RD SET lume of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI	. etc. ;	Date Compl. Re Name of Produc TI CASING	Ing Formation JBING, CASING, AI & TUBING SIZE SLE (Test must be able for this	Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou	RD SET lume of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OII, WELL, Date First New Oil Run To Ta Length of Test	. etc. ;	Date of Test Tubing Pressut	Ing Formation JBING, CASING, AI & TUBING SIZE SLE (Test must be able for this	Total Depth Top Oil/Gas Pay Top Oil/Gas Pay TOP OIL/Gas Pay TOP OIL/Gas Pay TOP OIL/Gas Pay DEPTH DEPTH Casing Pressure	RD SET lume of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to fi, etc.) Pos Choke Size 2
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OIL. WELL Date First New Oil Run To Ta	. etc. ;	Date of Test	Ing Formation JBING, CASING, AI & TUBING SIZE SLE (Test must be able for this	Total Depth Top Oil/Gas Pay Top Oil/Gas Pay DEPTH DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Flu	RD SET lume of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to fi, etc.) Pos Choke Size 2
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OII, WELL, Date First New Oil Run To Ta Length of Test	. etc. ;	Date of Test Tubing Pressut	Ing Formation JBING, CASING, AI & TUBING SIZE SLE (Test must be able for this	Total Depth Top Oil/Gas Pay Top Oil/Gas Pay TOP OIL/Gas Pay TOP OIL/Gas Pay TOP OIL/Gas Pay DEPTH DEPTH Casing Pressure	RD SET lume of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OII, WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test	. etc. ;	Date of Test Tubing Pressut	Ing Formation JBING, CASING, AI & TUBING SIZE SLE (Test must be able for this	Total Depth Top Oil/Gas Pay Top Oil/Gas Pay TOP OIL/Gas Pay TOP OIL/Gas Pay TOP OIL/Gas Pay DEPTH DEPTH Casing Pressure	RD SET lume of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to fi, etc.) Pos Choke Size 2
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OII, WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test	. etc. ;	Date of Test Tubing Pressut	Ing Formation IBING, CASING, AI & TUBING SIZE ILE (Test must be able for this 1	Total Depth Top Oil/Gas Pay Top Oil/Gas Pay TOP OIL/Gas Pay TOP OIL/Gas Pay TOP OIL/Gas Pay DEPTH DEPTH Casing Pressure	RD SET lume of load oil we j ow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to fi, etc.) Pos Choke Size 2
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OIL WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test GAS WELL	. etc. ;	Date of Test Tubing Pressut Oil-Bble.	Ing Formation IBING, CASING, AI & TUBING SIZE ILE (Test must be able for this 1	Total Depth Top Oil/Gas Pay AD CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fl. Casing Pressure Water - Bbls.	RD SET lume of load oil we j ow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to if, etc.) Pos Choke Size 2 Gas-MCF Off
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OIL WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test GAS WELL	EST F(Date of Test Tubing Pressut Oil-Bble.	Ing Formation JBING, CASING, AI & TUBING SIZE BLE (Test must be able for this 1	Total Depth Top Oil/Gas Pay AD CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fl. Casing Pressure Water - Bbls.	RD SET lume of load oil rsj ow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to if, etc.) Pos Choke Size 2 Gas-MCF Off
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OII, WELL, Date First New Oil Run To Ta Longth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	EST F(Date of Test Tubing Pressut Oil - Bbls.	Ing Formation JBING, CASING, AI & TUBING SIZE BLE (Test must be able for this 1	Total Depth Top Oil/Gas Pay D CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fl. Casing Pressure Water - Bbls. Bbls. Condensate/MM	RD SET lume of load oil rsj ow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to fi, etc.) Post Choke Size 2 Gas-MCF Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OII, WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pilot, back pr	, eic. ; EST F(Date of Produc	Ing Formation JBING, CASING, AI & TUBING SIZE BLE (Test must be able for this 1	Total Depth Top Oil/Gas Pay AD CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fla Casing Pressure Water - Bbls. Bbls. Condensate/MM Casing Pressure (Sha	RD SET lume of load oil ws) ow, pump, gas li CF st-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to fi, etc.) Post Choke Size 2 Gas-MCF Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OII, WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pilot, back pr	, eic. ; EST F(Date of Produc	Ing Formation JBING, CASING, AI & TUBING SIZE BLE (Test must be able for this 1	Total Depth Top Oil/Gas Pay AD CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fl. Casing Pressure Water - Bbls. Bbls. Condensate/MM Casing Pressure (Sha OilL	RD SET lume of load oil ws) ow, pump, gas li CF st-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to if, etc.) Po Choke Size Gas-MCF Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OIL WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr CERTIFICATE OF COMI Length of the rule	. etc. ; EST F(inks 	Date Compl. Re Name of Produc Th CASING Date of Test Tubing Pressut Oil-Bbls. Length of Test Tubing Pressut CE	Ing Formation IBING, CASING, AI A TUBING SIZE ILE (Test must be able for this • (Shut-in) he Oil Conservatio	Total Depth Top Oil/Gas Pay AD CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fl. Casing Pressure Water - Bbls. Bbls. Condensate/MM Casing Pressure (Shu OIL APPROVED	RD SET lume of load oil ws) ow, pump, gas li CF st-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to fi, etc.) Post Choke Size Gas-MCF Choke Size Choke Size ATION COMMISSI
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OIL WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr CERTIFICATE OF COMI I hereby certify that the rula Commission have been com	EST F(Date of Produc The Complete Reserve CE Tubing Pressue Date of Test Tubing Pressue CE Tegulations of the the tot tot the tot tot the tot tot tot tot tot tot tot tot tot to	Ing Formation IBING, CASING, AI & TUBING SIZE ILE (Test must be able for this • (Shut-in) he Oil Conservation he information give	Total Depth Top Oil/Gas Pay AD CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fla Casing Pressure Water - Bbls. Bbls. Condensate/MM Casing Pressure (Sha OIL APPROVED	RD SET lume of load oil ws) ow, pump, gas li CF st-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to if, etc.) Po Choke Size Gas-MCF Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OIL WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr CERTIFICATE OF COMI I hereby certify that the rula Commission have been com	EST F(Date of Produc The Complete Reserve CE Tubing Pressue Date of Test Tubing Pressue CE Tegulations of the the tot tot the tot tot the tot tot tot tot tot tot tot tot tot to	Ing Formation IBING, CASING, AI & TUBING SIZE ILE (Test must be able for this • (Shut-in) he Oil Conservation he information give	Total Depth Top Oil/Gas Pay AD CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fl. Casing Pressure Water - Bbls. Bbls. Condensate/MM Casing Pressure (Sha OIL APPROVED BY	RD SET lume of load oil rs) ow, pump, gas li cow, pump, gas li com, pump, qas li com, pump, qas li com, pump, qas li com, pump, qas li com	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to SACKS CE Choke Size Gas-MCF Gas-MCF Choke Size ATION COMMISSI 1980 Mescart
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OIL WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr CERTIFICATE OF COMI I hereby certify that the rula Commission have been com	EST F(Date of Produc The Complete Reserve CE Tubing Pressue Date of Test Tubing Pressue CE Tegulations of the the tot tot the tot tot the tot tot tot tot tot tot tot tot tot to	Ing Formation IBING, CASING, AI & TUBING SIZE ILE (Test must be able for this • (Shut-in) he Oil Conservation he information give	Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fla Casing Pressure Water - Bbls. Bbls. Condensate/MM Casing Pressure (Sha OIL APPROVED BY	RD SET lume of load oil rs) ow, pump, gas li cow, pump, gas li com, pump, qas li com, pump, qas li com, pump, qas li com, pump, qas li com	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to fi, etc.) Post Choke Size Gas-MCF Choke Size Choke Size ATION COMMISSI
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OII, WELL, Date First New Oil Run To Ta Longth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	EST F(inks r.) PLIAN(es and t nplied v e to the	Date of Produc The Compl. Re Name of Produc The CASING CASING Date of Test Tubing Pressur Oil-Bbls. Length of Test Tubing Pressur CE regulations of the the the set of my known of the the the set of my known of the the set of my known of the the set of my known of	ing Formation JBING, CASING, AI & TUBING SIZE SLE (Test must be able for this • (Shut-in) he Oil Conservation he information give howledge and belief	Total Depth Top Oil/Gas Pay AD CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fla Casing Pressure Water - Bbls. Bbls. Condensate/MM Casing Pressure (Sha OIL APPROVED BY TITLE	RD SET lume of load oil rs) ow, pump, gas li cow, pump, gas li cow st-in) CONSERV/ SUPERVISOR to be filed in	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE SACKS CE and must be equal to SACKS CE Choke Size Gas-MCF Gas-MCF Choke Size ATION COMMISSI 1980 Messacco DISTRICT II compliance with Ru
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OIL WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr CERTIFICATE OF COMI I hereby certify that the rula Commission have been com	EST F(inks r.) PLIAN(es and t nplied v e to the	Date Compl. Re Name of Produc Th CASING Date of Test Date of Test Tubing Pressur Oil-Bbls. Length of Test Tubing Pressur CE regulations of t with and that to best of my kn	ing Formation JBING, CASING, AI & TUBING SIZE SLE (Test must be able for this • (Shut-in) he Oil Conservation he information give howledge and belief	Total Depth Top Oil/Gas Pay AD CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fla Casing Pressure Water - Bbls. Bbls. Condensate/MM Casing Pressure (Sha OIL APPROVED BY TITLE This form is If this is a re	Interest of the second	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to SACKS CE Choke Size Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE FEST DATA AND REQUI DIL WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr CERTIFICATE OF COMI t hereby certify that the rula Commission have been com above is true and complete	r.) PLIAN es and in nplied v s to the (Sign	Date Compl. Re Name of Produc Th CASING Date of Test Tubing Pressur Oil-Bble. Length of Test Tubing Pressur CE regulations of t with and that t best of my kn Accedent	ing Formation JBING, CASING, AI & TUBING SIZE SLE (Test must be able for this • (Shut-in) he Oil Conservation he information give howledge and belief	Total Depth Top Oil/Gas Pay AD CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fl. Casing Pressure Water - Bbls. Bbls. Condensate/MM Casing Pressure (Shu OIL APPROVED BY TITLE This form is If this is a ru well, this form mu	RD SET lume of load oil vs) ow, pump, gas li cow, pump, gas li com, pump, gas li com	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE SACKS CE and must be equal to SACKS CE Choke Size Gas-MCF Gas-MCF Choke Size ATION COMMISSI 1980 Messacco DISTRICT II compliance with Ru
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OIL WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr CERTIFICATE OF COMI I hereby certify that the rula Commission have been com above is true and complete	r, j EST F(inks r, j PLIAN(es and in nplied v s to the (Sign rea Si	Date Compl. Re Name of Produc Th CASING Date of Test Date of Test Tubing Pressus Oil-Bble. Length of Test Tubing Pressus CE regulations of t with and that t best of my kn CE	ing Formation JBING, CASING, AI & TUBING SIZE SLE (Test must be able for this • (Shut-in) he Oil Conservation he information give howledge and belief	Total Depth Top Oil/Gas Pay AD CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fla Casing Pressure Water - Bbls. Bbls. Condensate/MM Casing Pressure (Sha OIL APPROVED BY TITLE This form is If this is a ra well, this form material All sections	Interest of the second of the	P.B.T.D. Tubing Depth Depth Casing Shee SACKS CE SACKS CE SACKS CE SACKS CE Choke Size Choke S
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUI OIL WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr CERTIFICATE OF COMI I hereby certify that the rula Commission have been com above is true and complete	EST F(inks r.) PLIAN(se and (nplied v to the (Sign rea Si (Ti	Date Compl. Re Name of Produc Th CASING Date of Test Tubing Pressur Oil-Bble. Length of Test Tubing Pressur CE regulations of t with and that t best of my kn Accedent	ing Formation JBING, CASING, AI & TUBING SIZE BLE (Test must be able for this •	Total Depth Top Oil/Gas Pay AD CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fla Casing Pressure Water - Bbls. Bbls. Condensate/MM Casing Pressure (Sha OIL APPROVED BY TITLE This form is If this is a ra well, this form may tests taken on th All sections able on new and	Interest of the form more completed well in accompleted well in accomplete well	P.B.T.D. Tubing Depth Depth Casing Shee SACKS CE SACKS CE SACKS CE SACKS CE Choke Size Choke S