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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|----------------------------------------------------|----------------------------|-------------------------------------------|----------------------|------------------------|---------------------|--|
| Name of Company DOB Oil Properties, Inc. | | Address Box 953, Midland, Texas | | | | |
| Lease Tidewater State | Well No. 2 | Unit Letter 0 | Section 32 | Township 16S | Range 31E | |
| Date Work Performed 3-25-62 | Pool Square Lake | | County | | | |

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

5-1/2 inch 15.5# J-55 casing set @ 3170 feet and cemented with 200 sacks. Cement allowed to set 26 hours. before testing with 1000# pressure 30 minutes with rig pump. No drop. All water shut off.

RECEIVED

APR 23 1962

O. C. C.
ARTESIA, OFFICE

| | | |
|----------------------------------|-----------------------------------|--------------------------------------------|
| Witnessed by Bill Loyd | Position Superintendent | Company DOB Oil Properties, Inc. |
|----------------------------------|-----------------------------------|--------------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|---------------------------------------|--------------------------------------------|-----------------------------------------------------------------------------------------------------|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by <i>M. L. Armstrong</i> | Name <i>Ernest Smith</i> | | |
| Title Oil AND GAS INSPECTOR | Position Agent | | |
| Date APR 23 1962 | Company DOB Oil Properties, Inc. | | |