ł	NO. DE COPIES RECEIVED		•	
	DISTRIBUTION SANTA FE / FILE /	NEW MEXICO OIL C		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	
	LAND OFFICE			
	TRANSPORTER GAS GAS	and a state of the		
	OPERATOR /	ATTICLE, STOR		
1.	PRORATION OFFICE Operator			
:	ANADARKO PRODUCTION COMPANY			
	Address P A Bay 9317	FORT WORTH, TEXAS 7610	7	
	Reason(s) for filing (Check proper box)	I ORT WORTH, TEXAS JOIN	Other (Please explain)	
	New Well	Change in Transporter of: Oil Dry Ga		
	Change in Ownership X	Casinghead Gas Conder		ARCH 1, 19/1
	If change of ownership give name and address of previous owner	Murphy H. Baxter, 814 Bu	ILDING OF THE SOUTHWEST,	Midland, Texas 79701
П.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including F	ormation Kind of Lease	
	TIDEWATER STATE	2 SQUARE LAKE	State, Federal	or Fee STATE D-7638
	Location Unit Letter 0 ; 66	Defreet From The SOUTH Lin	e and 1980 Feet From T	he East
	20			
				LUUT County
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	Image: TER OF OIL AND NATURAL GA Image: Condensate	S Address (Give address to which approve	ed copy of this form is to be sent)
	NAVAJO REFINING COMPANY Name of Authorized Transporter of Cas		NORTH FREEMAN AVENUE, AF Address (Give address to which approve	RTESIA, NEW MEXICO 88210
	PHILLIPS PETROLEUM COMP		Box 6666, Odessa, Texas	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	n
	give location of tanks. 32 16 31 YES 6/62 If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Designate Type of Completic			
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations	L		Depth Casing Shoe
			CEMENTING RECORD	·····
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		 	· · · · · · · · · · · · · · · · · · ·	
v .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allou
OIL, WELL able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil+Bbls.	Water - Bbis.	Gas-MCF
				L
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
l	• · · · · · · · · · · · · · · · · · · ·			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION APPROVED MAR 1 2 1971 , 19 BY U. A. Incase of TITLE OIL AND 5AS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation	
	I hereby certify that the rules and r	egulations of the Oil Conservation		
	Commission have been complied w above is true and complete to the	best of my knowledge and belief.		
	$(1 \land (1))$			
	$\sum $			
	La Martine	1 pm		
	J. N. CHAFFIN (Signature) - PRODUCTION RECORDS SUPERVISOR (Title) 3/9/71 (Date)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
•				
			Separate Forms C-104 must be filed for each pool in multip:	