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## NL# MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

JUN 09 1981

Form C-127 Revised 1-1-65

## REQUEST FOR ALLOWABLE CHANGES

## O. C. D.

One copy of Form C-127 shall be filed with the appropriate District Office of the Oil Conservation Commission not later than the 15th of the month preceding the month for which allowable changes are requested. This form shall-include only the wells for which allowable changes are desired.

	Date	June 8, 1981
The following allowable changes for the month of	June	19_81
are hereby requested by	Anadarko Production Company Operator	
	P. O. Box 67, Loco Hills, No	ew Mexico 88255
	Address	

No well can be assigned an allowable greater than the amount of oil produced on the latest G.O.R. test. For wells on which top allowable is desired, enter a "T" in the Allowable Requested Column.

POOL	LEASE		WELL NO.	UNIT	s	т	R	ALLOWABLE REQUESTED	REMARKS	
ARTESIA QUE	EN GRAYBURG SAN ANDRES					-				
	Artesia State Unit									
	Tract	8	1	D	13	18S	27 E	3	Overproduced	
	Tract	9	1,5	A	23	18 <b>S</b>	27 E	_ 20	Overproduced	
LOCO HILLS	QUEEN GRAYBURG SAN AND	RES								
	Ballard Grayburg San	Andr	e Unit							
	Tract	1	4	E	7	18 <b>5</b>	29 E	15	Waterflood Respon	se
	Tract	5	9	н	8	18S	29E	30	81 <b>8</b> 1	
	Tract	6	2	I	6	18S	29E	15	11 H	
	Tract	6	7	ο	6	18S	29E	25	<b>42</b> Pr	
	Tract	8	3	с	5	185	29 E	35	n n	
SQUARE LAKE	GRAYBURG SAN ANDRES									
	Tidewater State		2	0	32	165	31 E	12	<b>41 5</b> 1	

It is further requested that all other wells operated by this producer be assigned the allowables that they are currently receiving, with the exception that top allowable wells and wells affected by excessive gas-oil ratios be given the benefit of any increase in normal unit allowable.

Representing

Signed Titl

Anadarko Production Company

Area Supervisor

SANTA FE	4	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old (-1) Effective 1-1-6; GAS
TRANSPORTER OIL		RECEIVED	
GAS / OPERATOR /		EER 5 1980	
Operator		O. C. D.	
Anadarko Production Address	Company	O. C. D. Restaurchere	
P. O. Box 67, Loco H Reason(s) for filing (Check proper b	ills, New Mexico 88255	Other (Please explain)	
New Well	Change in Transporter of: Oil X Dry Ga Casinghead Gas Conde	Change to be ef: Former Transport	fective 3-1-80. er - Navajo Refinir Pipeline Divis
If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
. DESCRIPTION OF WELL AN			·
Lease Name Tidewater State	Well No. Pool Name, Including F 2 Square Lake G	· · · · ·	
Location Unit Letter;;	660 Feet From The South Li	ne and 1980 Feet Fro.	East
	rownship 16S Range	31E , NMPM, Edd	
			· <b>J</b>
Name of Authorized Transporter of	RTER OF OIL AND NATURAL G	AB Address (Give address to which app	roved copy of this form is
Basin, Inc. Name of Authorized Transporter of	Casinghead Gas 🔼 or Dry Gas 🗔	511 W.Ohio, P.O.Box 2 Address (Give address to which app	297, Midland, Texas roved copy of this form is in the
Phillips Petroleum C	ompany	P. 0. Box 6666, Odess	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 32 165 31E	is gas actually connected? Yes	When 6-62
. COMPLETION DATA	with that from any other lease or pool, Oil Well Gas Well	give comminging order number:	Plug Back Same fresh
Designate Type of Comple	i	Tatal David	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shee
	TUBING, CASING, AN	D CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN
	· ·		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this of	after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to zero.
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oli-Bbie.	Water - Bble.	Gas-MCF
			Po >> P
GAS WELL			î. 2
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLI		OIL CONSER	VATION COMMISSION
	· •	APPROVED FEA 2	5,1980
Commission have been compli-	nd regulations of the Oil Conservation of with and that the information gives the best of my knowledge and belief	A = A / A = A	Jusset
anale is lise sus combiels to			DISTRICT II
$\bigcap$	0100		in compliance with RULE
	Effuckles	If this is a request for a well, this form must be account	ilowable for a newly drilled . npanied by a tabulation of th
	rgndture /	tests taken on the well in a	cordence with RULE 111.
Ares	Supervisor	All Annihit of ship form	must be filled out complete:
	Supervisor (Title) ary 18, 1980	able on new and recompleted	must be filled out complete:   wells.  , II, III, and VI for change