RECENTLUL

AUG 23 100 AUG 1 7 1961 Form C-103

## NEW MEXICO OIL CONSERVATION COMMESSION OFFICE MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY DOB 011 Properties, Inc.		Box 953	Midlan	a, 18	xas_
•	ress)				
State A LEASEwestern Development WELL NO.	1 UNIT P	S 32 T	16S	_ R_	31K_
DATE WORK PERFORMED 7-1-61	POOL	ovare Jake			
This is a Report of: (Check appropriate b	lock)	esults of Tes	t of Ca	sing S	Shut-of
Beginning Drilling Operations	R	emedial Wor	k		
Plugging		ther			
Detailed account of work done, nature and	quantity of ma	terials used	and res	sults	obtaine
8-5/8 inch 2h# J-55 casing set at 318 feet					
Cement allowed to set 6 hours before testing					
pump. No drop. Well spudded 6-30-61. Th					
ion 2", is as follows: 1) 295 cf.; 2) Lone					
					•
80°; 4) 62; 5) 875 PSI compressive strength	• •				
·		name was proposed to the second		····	
				rman terderin	
Original Well Data: DF Elev TD PBD	Prod. Int.	Con	mpl Dat		444
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth O		Con	mpl Dat tring De		
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth O  Perf Interval (s)	Prod. Intil String Dia	Coil St	-		
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth O  Perf Interval (s)	Prod. Int.	Coil St	tring De	epth_	
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth O  Perf Interval (s)  Open Hole Interval Product	Prod. Intil String Dia	Coil St	tring De		R
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth O  Perf Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:	Prod. Intil String Dia	Coi Cil Si	tring De	epth_	R
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth O  Perf Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test	Prod. Intil String Dia	Coi Cil Si	tring De	epth_	R
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth O  Perf Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:	Prod. Intil String Dia	Coi Cil Si	tring De	epth_	R
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth O  Perf Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day	Prod. Intil String Dia	Coi Cil Si	tring De	epth_	R
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth O  Perf Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.	Prod. Intil String Dia	Coi Cil Si	tring De	epth_	R
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth O  Perf Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day	Prod. Intil String Dia	Coi Cil Si	tring De	epth_	R
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Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth O  Perf Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by Minessed by March Production	Prod. Int. il String Dia ing Formation  I hereby cere	Coi Cil St	A A A A A A A A A A A A A A A A A A A	FTE	iven
The part of the pa	Prod. Int. il String Dia ing Formation  I hereby cert above is true	Col Section Cil Se	A A A A A A A A A A A A A A A A A A A	FTE	iven
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth O  Perf Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  DIL CONSERVATION COMMISSION	Prod. Int. il String Dia ing Formation  I hereby cere	Col Section Cil Se	A A A A A A A A A A A A A A A A A A A	FTE	iven
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth O  Perf Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by Minessed by March Production	Prod. Int.  il String Dia  ing Formation  I hereby cert above is true my knowledg Name	Col Section Cil Se	A A A A A A A A A A A A A A A A A A A	FTE	iven

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THE CONTRACT CONTRACT
No. 60 w to 1 grad West
SANTA TE PROLATION OFFICE
PROLATION OFFICE